

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039-26311
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal - SF-078281
7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit
8. Well No. SJ 29-5 Unit #63M
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
Unit Letter I : 1640' feet from the South line and 810' feet from the East line  
Section 17 Township 29N Range 5W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6589' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Downhole commingling data <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Order 1363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota production forecast for the next 12 months is as follows:

February 2001	1507	March 2001	1642	April 2001	1562
May 2001	1587	June 2001	1510	July 2001	1535
August 2001	1509	September 2001	1436	October 2001	1460
November 2001	1390	December 2001	1413	January 2002	1390

The original Reference Case where partner notification was made was R-10770. Mesaverde perms are between 4500-5900' and the Dakota perms are between 7854-7937'. Pore pressure for MV is 750 psi, and 1757 psi for the Dakota. The pore pressure of each zone is lower than 0.65 psi/ft for all zones Rule 303.C.1.c). The value of production will not be decreased by commingling. The BLM will also receive a copy of this.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 1/26/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY STEVEN W. HAYDEN TITLE DEPUTY OIL & GAS INTERESTS DIST. AD. DATE JAN 30 2001

Conditions of approval, if any:

DHC 28342