

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

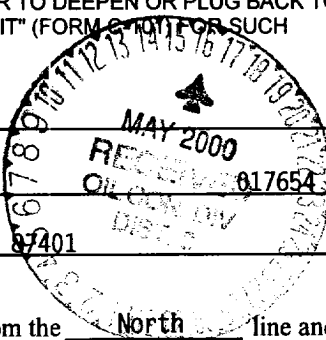
State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039-26337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #100M
9. Pool name or Wildcat Blanco MV-72319; Basin DK-71599

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter C : 1164' feet from the North line and 1844' feet from the West line Section 35 Township 29N Range 6W NMPM County Rio Arriba	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6380'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/8-3/4" bit & tagged cement @ 300'. Drilled out cement from 300' to 335'. Drilled ahead to 3730'. Circ. hole. RIH w/7", 20# J-66 casing and set @ 3730'. RU to cement. Pumped lead - 500 sx (1250 cf) Type 3, 35:65 POZ, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02% Static free, mixed at 12 ppg, 2.5 yield.

Pumped tail - 50 sx (70 cf) Type 3, 1/4#/sx Cello-flake, 1% CaCl<sub>2</sub>, mixed at 14.5 ppg, 1.4 yield. Displaced with 149 bbls H<sub>2</sub>O. Plug down at 1600 hrs 5/8/00. Float held. Circulated 10 bbls (56 cf) to surface. ND BOPs & set slips and cut off casing. NU BOP & manifold and PT up to 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/15/00  
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. IV

MAY 16 2000

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: