District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Previous Operator Signature

2040 South Pacheco, Santa Fe, NM 87505											ł	☐ AMEN	NDED REPOR	
<u>I.</u>	<u>RF</u>	QUEST	FOR A	LLOW	'ABLE	ANI	D AU	<u> THOR</u>	ITASL	ON TO	TRAN	NSPORT		
	Operator nam		² OGRID Number											
Phillips P		um Compar	ıy								017654			
5525 Hwy.		07401									³ Reason for Filing Code			
Farmington	API Numb						5 Pool Na	ame .			NW 6 Pool Code			
30-0	39-26	227												
	operty Cod		+				asin Da Property N				71599 9 Well Number			
	009257						Juan 29		it.				#100M	
	Surfac	e Locati	on									<u> </u>	#100ri	
UL or lot no.	Section	Townshi	ip Range	Lot.	Idn	Feet from	m the	North/South Line		Feet from	the F	East/West line	County	
C	35			11	1164 North			184	.4	West	Rio Arriba			
	Botto		Location											
UL or lot no.	Section	Townshi	ip Range	Lot.	Idn	Feet from	m the	North/S	South Line	Feet from	the F	East/West line	County	
C 12 Lse Code	13 Produ	ucing Method	Code 14 G	as Connect	Date	1 15 C	-129 Perm			- 120 FG		1 12 2		
P		F	Couc	as Connect	.10n Daic	15 0	·129 Fem	nit Numo	er	¹⁶ C-129 Eff	fective Date	ie 17 C-1	129 Expiration Date	
III. Oil and	I Gas "		tere	71										
18 Transporter	· Oas :		Transporter N			$\neg -$	20 POD		21 O/G		²² POD ULSTR Location			
OGRID			and Address			<u></u>						and Description		
009018		Giant Refining Co.					3 2 5 8	3 4 y	0		200 50 50 50			
		5764 Hw. 64 Farmington, NM 87401								1	18 18 00 C 3 23			
025244			ield Serv			2 8	325	0 5 0			The state of the s	.HIA.		
VLULT	Ρ.	0. Box 58	3900			4 0) ()	5 D U	G	ļ	E F	JUN 2000	問	
	Sa	1t Lake (City, UT 8	<u> 34158-09</u>	900	lgor Restrict			No.		2000			
										Y	E,	DANT. S	\$	
										1	VEO.		x 💜	
											- 100	Z.9.9.1	- Contraction of the Contraction	
						1.97 (TA) 1.1								
IV. Produce	ed Wa	tar								<u> </u>				
²³ POD	<u> </u>	lei				24 Pr	OD ULST	R Location	on and Desc	crintion				
2825	585	1					-	•••		viip				
V. Well Co														
25 Spud Date			eady Date		27 TD	,	28 PBTD			²⁹ Perforations ³⁰ DHC, M			DHC, MC	
5/5/00		6/8/00		7767'			7750'				7591' - 7693' will be DHC			
31 Hol	le Size		32 Cas	sing & Tubi	ing Size		33 Depth Set				³⁴ Sacks Cement			
12	9-5	/8". 36	#. J∙55	,			333'		200 sx Type 3					
8-	7	<u>". 20#.</u>	J-55	·			3730'		L-500 sx Type 3: T-50 s					
6-	1/4"		4-1/	2". 11.0		ξ()	7767'							
			İ	2-3/8".		<u> </u>			7657'			-235 sx :	1-100 SX	
VI. Well Te				<u> </u>	<u>4./π</u>		/03/							
35 Date New O	il	36 Gas Deliv	ery Date	y Date 37 Test Date			38 Te	est Length	n l	³⁹ Tbg. Pr	Pressure 40 Csg. Pressur		sg. Pressure	
		SI	[
41 Choke Size 42 Oil			i.	⁴³ Water			44	Gas		⁴⁵ AOI	F	46 Te	est Method	
			···					well		wouldn't	flow	. unab	le to test	
⁴⁷ I hereby certify to complied with and t	that the in	formation give	Conservation en above is tr	Division ha	ave been							DIVISION		
pest of my knowled Signature:	ge and be	hef.	20	_	/		proved by:		U C .					
	tal	Sig C	lugs	m	<u></u>	_	51.8							
Printed name: P	atsv C	/ lugston	U			Title	Title: SUPERVISOR DISTRICT #3							
Title:						App	Approval Date:							
Date:		itory/Pro	ration Cl	<u>erk</u>		JUN 2 2 2000								
6/20	0/00		Phone: 50	<u>)5-599-3</u>	3454									
48 If this is a chan	ge of oper	ator fill in the	: OGRID num	iber and na	ime of the	previous	operator							

Printed Name

Title

Date