Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103			
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.			
1625 N. French Dr., Hobbs, NM 87240 District II	OH CONGERNATION DIVIGION			30-039-26337			
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION 2040 South Pacheco			5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, Ni	4.7	A 25 26 27	STAT		FEE X	
District IV 2040 South Pacheco, Santa Fe, NM 87505	Suitu i o, i ii		* (B)	State Oil	& Gas Lease	No.	
SUNDRY NOTIC	ES AND REPORTS ON V	MARCHEO*** -	7 2001	Lease Na	me or Unit A	Agreement Nan	ne:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	DSALS TO DRILL OR TO DEEP	EN-OR PIDECE	MINIST	7			
PROPOSALS.)	,		3 1. 3	(-j)			:
I. Type of Well: Oil Well ☐ Gas Well 🗓	Other	V.		San Juan 2	9-6 Unit	009257	
Oil Well Gas Well X 2. Name of Operator	Other	- 35/1/n	(0)	8. Well No.			\neg
Phillips Petroleum Company		017654	<u>. Usos</u>	SJ 29-6	Unit #100N	1	
3. Address of Operator			_	9. Pool nam			
5525 Highway 64, NBU 3004, F	armington, NM 87401			Blanco MV-	<u>72319: Bas</u>	in DK-71599	
4. Well Location							
Unit LetterC:	1164' feet from the	North	line and	1844' fe	eet from the	West	_ line
Section 35	Township 29N		6W	NMPM	Co	unty Rio Ar	riba
	10. Elevation (Show whe		R, RT, GR, etc.	c.)			
en Biologia de la <u>Granda de Granda de Grand</u>	<u> </u>	6380' GL_	227	D .	0.1 7		
	Appropriate Box to Indi-	cate Nature	of Notice,	Report, or	Other Data	a 	
NOTICE OF INT				SEQUENT			[
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMED	IAL WORK		L AL	TERING CASI	NG L
TEMPORARILY ABANDON	CHANGE PLANS	СОММЕ	ENCE DRILL	ING OPNS.		.UG AND BANDONMENT	_ [
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING CEMEN	G TEST AND IT JOB				
OTHER:		OTHER	: D/O CIB	Ps & comming	gle MV/DK	production	
12. Describe Proposed or Complete	ad Operations (Clearly state						date
of starting any proposed work). or recompilation.	SEE RULE 1103. For Mul	ltiple Complet	tions: Attach	wellbore dia	gram of prop	oosed completi	on
4/13/01 MIRU Key Energy #40. ND WH & NU BOP. PT-OK. Pulled hanger. COOH w/tubing. RIH w/mill and milled out CIBP @ 5760' cleaned out to 7750' PBTD. Circ. hole clean. RIH w/2-3/8", 4.7# tubing and cleaned out to PBTD @ 7750'. PU & landed tubing @ 7692' with "F" nipple set @ 7658'. ND BOP, NU WH. Pumped off exp. check. RD & released rig 4/20/01. Turned well over to production. Well delivered as commingled on 4/20/01.							
This well will be comming was made was R-11187. Both and the stabilized rate the MV at 57% and the Dalthis notice.	th zones flowed for fou for the Dakota was 330	r months an mcfd. Base	nd the stab ed on this,	ilized rate we wish to	for the M allocate	N was 438 mo production w	cta with
							
I hereby certify that the information above	e is true and complete to the be	est of my know	ledge and beli	ef.			
SIGNATURE Falsy	lugita	TITLE Sr.	Regulatory	/Proration (Clerk DAT	E <u>4/24/0</u>)1
Type or print name	Patsy Clugston				Telephone 1	No. 505-599	-3454
(This space for Spigned by	CTT STEP AT ALL ST	PPUTY SIL &	 Das Bu r et	(원, 1915년 - 33 5년			ı
	SIEVEN N. HAYDIN	TITLE	/r www.wp.*	· Ei	DATE	4-25	-0
APPROVED BY		_ 1111/1/		<u> </u>			

NH1. 379AZ