

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-039-26337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Phillips Petroleum Company 017654

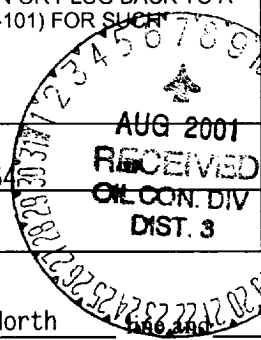
3. Address of Operator  
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
 Unit Letter C : 1164' feet from the North 1844' feet from the West line  
 Section 35 Township 29N Range 6W NMPM County Rio Arriba

7. Lease Name or Unit Agreement Name:  
 San Juan 29-6 Unit 009257

8. Well No.  
 SJ 29-6 Unit #100M

9. Pool name or Wildcat  
 Blanco MV - 72319; Basin DK - 71599



10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6380' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER: Add Lewis Shale & flow test alone.
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/26/01 LO/TO location. Set BP in FN & set BPV. MIRU Key Energy #29. ND WH & NU BOP. COOH w/tubing. RIH w/4-1/2" CIBP & set @ 4790'. PT casing and CIBP - OK. RU flowback equipment. RD & released Key Energy. Will complete Lewis Shale interval rigless. RU Blue Jet & perforated Lewis Shale @ 1 spf. .36" holes as follows:

4600'-4602', 4525'-4527', 4469'-4471', 4453'-4455', 4434'-4436', 4356'-4358', 4336'-4338', 4291'-4293', 4246'-4248', 4229'-4231', 4182'-4184', 4164'-4166' - Total 36 holes.

Acidized perms w/1000 gal 15% HCl. RU to frac. Pumped 65,625 gal 60 Quality N2 30# Spectra X-linked foam w/195,040 # 20/40 sand & 740.7 mscf N2. Flowed back on 1/4" and 1/2" chokes. 8/1/01 Released well to production to flow test the Lewis Shale up casing. Will return in a couple of weeks to cleanout & drillout CIBP @ 4790', run tubing & commingle the Dakota and Mesaverde intervals.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 8/3/01

Type or print name Sr. Regulatory/Proration Clerk Telephone No. 505-599-3454

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY Original Signed by STEVEN N. HAYDEN

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

AUG - 7 2001

K