State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Sr. Regulatory/Proration Clerk

2040 South Pacheco Santa Fe, NM 87505

2040 South Pache	co, Santa Fe	, NM 8	/505								AME!	NDED REPORT
APPLIC	CATION	FOR	PE	RMIT T	O DRII	LL, RE-EN	(TE	R, DEI	E PE	PLUGBACY	, OR AD	D A ZONE
				ator name and					1200	4 6		GRID Number
 Phillips Pe	troleum (E		FEB 2000	a	017654
5525 Highwa								75	g H	ECEIVED	3	API Number
Farmington,	-							المراجع المراجع	ઇ U ! જા	LCON. DIV DIST. 8	30-0 39	7-26338
⁴ Pro	perty Code				•	5	Proper	ty Name	(5)	~ ~ ~	<i>3</i>	6 Well No.
c	09257							<u>29-6 U</u>	Init.	7	<u> </u>	101M
						⁷ Surface I	Locat	,	`~ .	Collaboration of the second		
UL or lot no.	Section	Towns	hip	Range	Lot. Idn	Feet from t		1	outh Line	Feet from the	East/West line	1 1
Р	36	29	<u> </u>	6W	<u> </u>	1063			uth	115'	<u>East</u>	Rio Arriba
			8 -	Proposed	Bottom	Hole Locati	on If	Differe	nt Fron	n Surface		
UL or lot no.	Section	Towns	ship	Range	Lot. Idn	Feet from	the	North/S	outh Line	Feet from the	East/West line	County
Р				<u> </u>			1			10 Proceed Po	-1.2	
		9 Prop							_	10 Proposed Po		
	Blanco	Mesave	<u>erde</u>	· · · · · ·	72319		<u> </u>		Ва	<u>isin Dakota</u>	71599	
11 Work T	Supa Coda		12	Well Type C	ode	13 Cable	/Rotars	,	14] e	ase Type Code	15 Ground	Level Elevation
·· Work I	ype Code			wen Type C	le Code - Cabier		_	hary		-		
16.24	N		17	<u>M</u>	M F		R			S Contractor	20.5	6477' Spud Date
¹⁶ Mu	ltiple		17	Proposed De	Depth ¹⁸ Form		nation	on Contracto		Contractor		spud Date
	yes			78591			cota_			-Key Energy	2nd	Qtr 2000
					21 Propo	osed Casing	and	Cement	Prograi	<u>m</u>		
Hole S	Size		Casin	ıg Size	Casing weight/foot Setting Depth		epth	Sacks of Cemer	it E	Estimated TOC		
12-1/	/4"	-	9-5		' 36#, J/K		320'*		۲	158.5 Type I	I	surface
8-3/	4"		7	7"	20#, J/K-55		3787		L-347 Type I	I		
					44.0% 11.00		70501		T-100 Type I		surface	
6-1/4" 4		4-1	/2"	11.8#,_N-807859		7859		245 Class	1	**		
22 Describe the Describe the blo	proposed pro	gram. I	f this a	application is f any. Use ac	to DEEPE! Iditional sh	N or PLUG BAC eets if necessary	CK give	the data	on the pres	ent productive zone	and proposed n	new productive zone.
* The su	ırface ca nin hole	sing v stabi	will lity.	be set a	t a min	imum of 320)', b	ut coul	d be se	et deeper if 1	required to)
Cliff	nouse San	dston	e. (2" casing Circulati its comp	on/sque	igned to co eze cementi	ver ng w	the ope ill be	enhole s conduct	section to 100 ted to isolate)'above the e the Lewis	ne S
See attac	ched for	Catho	dic F	rotectio	n detai	ls for this	wel	1.				
23 I hereby certifof my knowledg		formatio	n giver	above is tru	e and comp	lete to the best	OIL CONSERVATION DIVISION					ON
Signatures	1/11	- /		1101	Su	/	Approved by:					
Printed name:	-com	9-6		on			Title	SUP	ERVISO	R DISTRICT#	8	
· · · · · · · · · · · · · · · · · · ·		csy C1						F	ER -	9 2000	F	EB -9 200
Title:	Sr Reaul	latory	/Pro	ration Cl	lerk		App	roval Date		~ LUUU E	piration Date:	- ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Bruzos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

LI AMENDED REPORT

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

30.039-2	5338	² Pool Code 71599	Basin Dakota	' Pool Name	
* Property Code 009257		SAN	'Property Name JUAN 29-6 UNIT		* Well Number 101 M
'OGRID No. 017654		PHILLIPS P	Operator Name ETROLEUM COMPANY		'Elevation 6477 '

10 Surface Location

UL or lot no.	Section 36	Township 29N	Range 6W	Lot Idn	Feet from the 1063*	North/South line SOUTH	Feet from the	East/West line EAST	RIO ARRIBA
			11 Bot	tom Hole	e Location I	Different Fro	m Surface	·	
UL or lot no.	Section	Township	Runge	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

15 Order No. 14 Consolidation Code 13 Joint or Infill 12 Dedicated Acres 234.16 E/2 U Т

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 4570.50 16 S89°56'W I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief *12 1 Signature Patsy Clugston Printed Name 5280.00 * /// 2 Sr. Regulatory Clerk 5280.00 January 25, 2000 Date <u>Section</u> 36 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat E-289-46 was plotted from field notes of actual surveys made by me 520 acres or under my supervision, and that the same is true and NO0.03 correct to the best of my belief. 3 * NIV 11/16/99 Date of Survey ညှ15 690 S89°581 1320.60 611.00 2640.001

District 1 PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

2640.00

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND	ACREAGE DEDICATION PLAT
1 Pout Code	' Pool Name

30 - 039-163	72319	Pool Name Blanco Mesaverde	
* Property Code 009257		³ Property Name JUAN 29-6 UNIT	* Well Number 101M
'OGRID No. 071654		Operator Name ETROLEUM COMPANY	' Elevation 6477 *

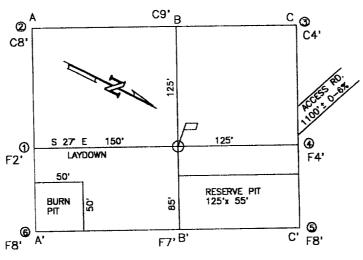
10 Surface Location

	UL or lat no.	Section 36	Township 29N	6W	Lot Idn	Feet from the 1063*	North/South line SOUTH Different Fro	Feet from the 115° om Surface	East/West line EAST	County RIO ARRIBA	
1	UL, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

15 Order No. " Joint or Infill 14 Consolidation Code 12 Dedicated Acres U 234.16 E/2 T

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION 4570.50 16 S89°56'W I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 1 Signature Pats Clugston Printed Name 5280.00 Sr. Regulatory Clerk 2 Title January 25, 2000 <u>36</u> Section 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat E - 289 - 46was plotted from field notes of actual surveys made by me 520 acres or under my supervision, and that the same is true and NORTH correct to the best of my belief. 3 11/16/99 Date of Survey S89°58'E 1320.60



" ELEVATION	C/L
6497	
6487	VIIII
6477	
6467	
6457	

	C/L
6497	
6487	Vinan-
6477	William Villand
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6457	

C-C'	C/L
6497	
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6477	VIII III III III III III III III III II
6467	
6457	

COMPANY: PHILLIPS PETROLEUM CO.

LEASE: SAN JUAN 29-6 UNIT No. 101M

FOOTAGE: 1063 FSL 115 FEL UNIT P

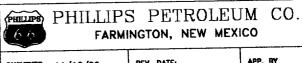
SEC. 36 TWN 29 N RNG 6 W N.M.P.M.

COUNTY: RIO ARRIBA STATE: N.M.

ELEVATION: 6477

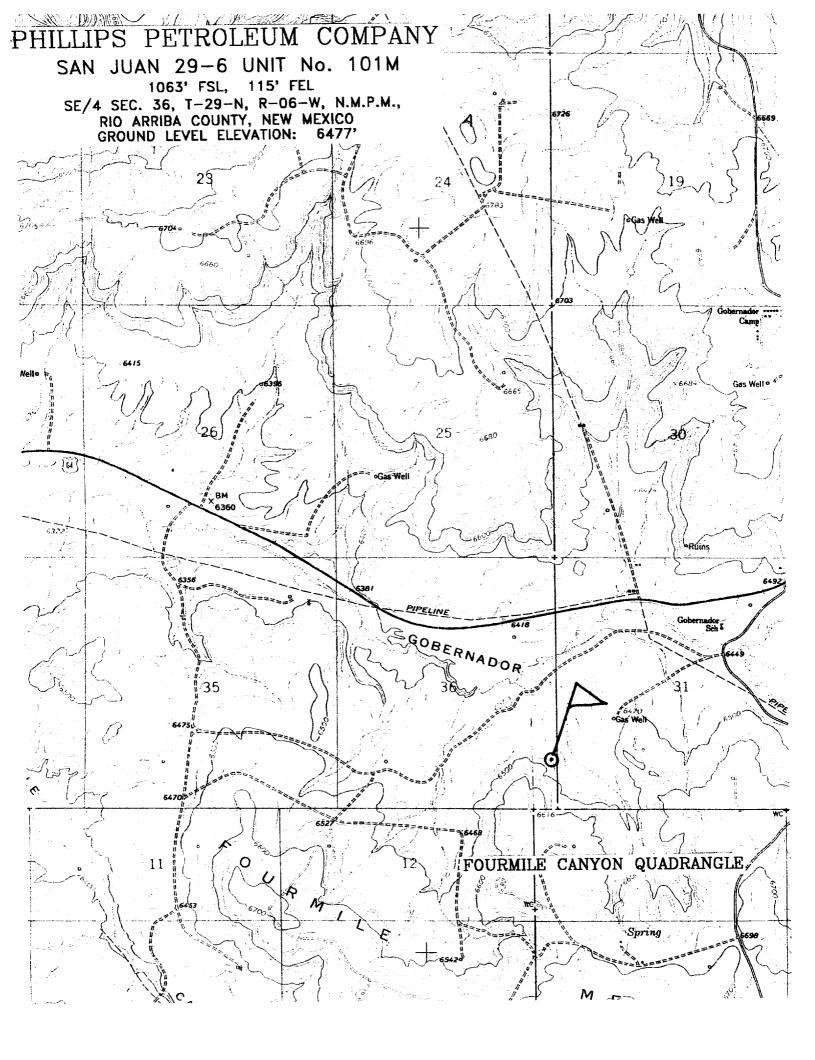
LATITUDE: 36-40-41

LONGITUDE: 107-24-41



FIELD SERVICES INC.

P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505)334-0408



San Juan 29-6 Unit #101M (DK/MV)

SURFACE CASING:

Drill Bit Diameter
Casing Outside Diameter
Casing Weight
Casing Grade
Shoe Depth
Cernent Yield
Excess Cement

12.25 "
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Hole / Casing Annulus Capacity 0.0558 bbl/f 0.3132 cuft/ft

8.913

Cement Required 158.5 sx

SHOE 320 ', 9.625 ", 36 ppf, J-55

INTERMEDIATE CASING:

Drill Bit Diameter 8.75 " Casing Outside Diameter 6.455 Casing Weight 20 ppf Casing Grade J-55 Shoe Depth 3784 Lead Cement Yield 2.9 cuft/sk **Lead Cement Excess** 110 % 446.5 Tail Cement Length 1.41 cuft/sk Tail Cement Yield Tail Cement Excess 110 %

Casing / Casing Annulus Capacity 0.0296 bbl/f 0.1660 cuft/ft Hole / Casing Annulus Capacity 0.0268 bbl/f 0.1503 cuft/ft Casing Capacity 0.0405 bbl/f 0.2272 cuft/ft

Lead Cement Required 346.8 sx Tail Cement Required 100.0 sx

SHOE 3784', 7", 20 ppf, J-55

PRODUCTION CASING:

Drill Bit Diameter
Casing Outside Diameter
Casing Weight

6.25 "
4.000
Casing Weight

Casing Grade
N-80
Top of Cement
5059 ' 100' above top of Cliff House

Shoe Depth 7859 '
Cement Yield 2.13 cuft/sk
Cement Excess 60 %

Casing / Casing Annulus Capacity
Hole / Casing Annulus Capacity
Casing Capacity

0.0208 bbl/f
0.1168 cuft/ft
0.1026 cuft/ft
0.0155 bbl/f
0.0872 cuft/ft

Cement Required 245.0 sx

SHOE 7859 ', 4.5 ", 11.6 ppf, N-80

San Juan 29-6 Unit #101M E-289-46; Unit P, 1063' FSL & 115' FEL Section 36, T29N, R6W; Rio Arriba County, NM

Cathodic Protection

Phillips proposes to drill a cathodic protection deep well groundbed for the subject well. Will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum depth of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling history for the area indicates only one zone to that depth. If more than one water zone is encountered, notification will be made and details of cement and casing will be provided.

All drilling activity will remain on existing well pad and a Farmington based company will be doing the drilling for Phillips.