

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039-26338
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-46
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #101M
9. Pool name or Wildcat Blanco MV - 72319; Basin DK - 71599
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6492'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter <u>o</u> : <u>792'</u> feet from the <u>South</u> line and <u>1137'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6492'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	Spud Report <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/13/00

MIRU Key Energy #47. Spud 12-1/4" hole @ 1430 hrs 5/13/00. Drilled ahead to 335'. Circ. hole. RIH w/9-5/8", 36#, K-55 casing and set @ 329'. RU BJ to cement. Pumped 10 bbls FW, & 10 bbls mud clean, & 10 bbls gelled water ahead of 215 sx (303 cf) Type III cement w/2% CaCl2, 1/4#/sx Cello-flake. Mixed at 14.5 ppg & yield of 1.41. Dropped wood plug & displaced with 22.1 bbls FW. Plug down @ 0030 hrs 5/14/00. Circ. 52 sx (73 cf) cement to surface. WOC. NU WH & NU BOP. PT to 250 psi 5 minutes and 1500 psi for 15 mintues. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/15/00  
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERFIN

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 16 2000