

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26338
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-46
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #101M
9. Pool name or Wildcat Blanco MV - 72319; Basin DK - 71599

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>0</u> : <u>792'</u> feet from the <u>South</u> line and <u>1137'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6492'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: 4-1/2" casing report <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/6-1/4" bit & drilled out cement & shoe. PT rams, casing to 250 psi, then 1500 psi, Good test. Drilled ahead to 7859' (TD). TD reached 5/21/00. RIH w/4-1/2" 11.6# L-80 casing and set @ 7859'. ECP set @ 5121' and DV tool set @ 5119'. RU to cement. Circ. hole. Pumped 1st stage Lead - 150 sx (333 cf) Class H, 6% Bentonite, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-52 mixed at 12.3 ppg - yield 2.24. Tail - pumped 50 sx (63 cf) C1 H, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25, mixed at 15.2 ppg, 1.26 yield. Dropped DV tool & PU to 450 psi to inflate ECP. 2nd stage pumped 85 sx (164 cf) C1 H 35/65 POZ, 6% Bentonite, 3% KCL, 10#/sx CSE, 1/4#/sx cello-flake, 1% CaCl2 mixed @ 14.5 ppg, 1.4 yield. Displaced w/79 bbls H2O. Plug down @ 0815 hrs. No cement to surface, Had dye water to surface. ND BOP, set slips and cut off casing. RD & released rig 5/21/00.

Will show TOC & PT on the MV completion report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/26/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 1 DATE MAY 30 2000
Conditions of approval, if any: