

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039-26338
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-46
Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #101M
9. Pool name or Wildcat Basin Dakota 71599

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 3-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter 0 : 792 feet from the South line and 1137 feet from the East line Section 36 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6492'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Dakota completion report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/9/00 MIRU Key Energy #40. ND WH & NU BOP. PT-OK. RIH & tagged cement form 4900'. Drilled cement & stage tool @ 5112'. Drilled cement & FC @ 7814'. Drilled out to PBTD @ 7843'. Circ. COOH. Ran GR/CCL/CBL - TOC - 3600'. Perforated Dakota interval @ .36" 1 spf.

7820' - 7828'; 7798' - 7806'; 7739' - 7750; & perfed from 7714' - 7725'.

RIH w/packer & set @ 7558'. Acidized perfs w/1500 gal of 7-1/2% HCl & ballsealers. Knocked off balls & POOH w/packer. RU to frac. Pumped 136,626 gal slickwater & 50,000# TLC 20/40 proppant. Pumped a 42,000 slickwater pad followed by 94,626 gal slickwater containing 50,000 # 20/40 proppant. Flushed w/4788 gal slickwater. ATR-55 bpm, ATP - 4950 psi. ISDP - 2210 psi. Flowed back on 1/4" & 1/2" choke for 15 hrs. RIH w/2-3/8" 4.7#, tubing and cleaned out to 7843' (PBTD). PUH & set tubing @ 7804' with "F" nipple set @ 7771'. ND BOP & NU WH. Pumped off check. RD & released rig 6/15/00. Turned well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 6/20/00  
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN R. HAYDEN

Conditions of approval, if any: TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE JUN 29 2000