

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26338
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-289-46

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Well No. SJ 29-6 Unit #101M
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Basin Dakota 71599
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	

4. Well Location Unit Letter <u>0</u> : <u>792</u> Feet From The <u>South</u> Line and <u>1137</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County

10. Date Spudded 5/13/00	11. Date T.D. Reached 5/21/00	12. Date Compl. (Ready to Prod.) 6/15/00	13. Elevations (DF & RKB, RT, GR, etc.) 6492'	14. Elev. Casinghead
15. Total Depth 7859'	16. Plug Back T.D. 7843'	17. If Multiple Compl. How Many Zones? will be 2	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7714' - 7820'
21. Type Electric and Other Logs Run GR/CCL/CBL			20. Was Directional Survey Made no	
22. Was Well Cored no				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	329'	12-1/4"	215 sx (303 cf) Type 3	52 sx
7"	20#, J-55	3800'	8-3/4"	L-500 sx (1250 cf) Type 3	
				T-50 sx (70 cf) Type 3	TOC - 910'
4-1/2"	11.6#, L-80	7859'	6-1/4"	L-1st-150 sx & 2nd 85 sx C1H	
				T-1st-50 sx C1 H	TOC-3600'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7843'	
					4.7#		

26. Perforation record (interval, size, and number) Basin Dakota - .36" @ 1 spf - 42 total holes 7820'-7828'; 7798-7806'; 7739'-7750' - 30 holes then 7714' - 7725' - 12 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7739' - 7828	1500 gal 7-1/2" HCL & ball sealers
	7714' - 7828	231,252 slickwater & 100,000 #
	20/40 proppant	

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 6/13/00	Hours Tested 1 hr-pitot	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 156 mcf	Water - Bbl. tstm	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure flowing 10#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 156 mcf	Water - Bbl. tstm	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting to first deliver	Test Witnessed By Ralph Sloane
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30. List Attachments We will flow the Dakota until pressure stabilizes: then MV will be completed
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <i>Patsy Clugston</i> Printed Patsy Clugston Sr. Regulatory Clerk 6/20/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2554	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2664	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3369	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5169	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5259	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5549	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5874	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6784	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7524	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7719	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1444			Nacimiento				
2554	2664	110	Sandstone				
2664	3034	370	Shale & sandstone				
3034	3369	335	Shale, coal & sandstone				
3369	3609	240	Marine Sands				
3609	5169	1560	Sandstone/shale				
5169	5259	90	Sandstone/shale				
5259	5549	290	Sandstone/shale				
5549	5874	325	sandstone/shale				
5874	6784	910	Shale				
6784	7524	740	Sandstone/shale				
7524	7589	65	Limestone/shale				
7589	7719	130	Sandstone/shale				
7719	TD		Sandstone/shale				
			Tops are estimate, no open	holes	ran		