Submit 3 Copies To Appropriate District Office	State of New			Form C-103
District I	Energy, Minerals and M	Natural Resources	NELL ADVAG	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OH CONGERNAT		WELL API NO. 30-039-2	26338
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION 2040 South Pacheco		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE X	FEE
District IV	Santa I C, IV	M 91303 (2) 11 10 13 2	8 State Oil & Gas I	
2040 South Pacheco, Santa Fe, NM 87505				89-46
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS ON VISALS TO DRILL OR TO DEEP ATION FOR PERMIT" (FORM	WELLS PENLOR PLUG BACK 10/0 C-101) FOR SUCH		Init Agreement Name:
1. Type of Well: Oil Well Gas Well X	Other		San Juan 29-6 Un	it 009257
2. Name of Operator	- Culti		8. Well No.	
Phillips Petroleum Company		017654	SJ 29-6 Unit #	101M
3. Address of Operator			9. Pool name or Wildcat	
5525 Highway 64, NBU 3004, F	armington, NM 87401		Blanco Mesaverde	72319
4. Well Location				
Unit Letter0 :	792' feet from the	South line and	1137' feet from	the East line
Section 36	Township 29N	Range 6W	NMPM	County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6492' GL				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTE		1	SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		, 15, 11 15 G 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OTHER:		OTHER: Mesaverde	e completion detai	ls
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
11/17/00 LO/TO. MIRU Key #940. Kill well w/2% KCL. ND WH & NU BOP. COOH w/2-3/8" tubing. RIH w/4-1/2" CIBP & set @ 5880'. PT-OK. Blue Jet Perf'd Pt. Lookout @ 1 spf .36" holes as follows: 5667'-69, 5618'-20', 5595'-97', 5569-71', 5551'-53', 5539'-41' Total 18 holes. Acidized perfs w/500 gal 15% HCl acidize & ballsealers. COOH. RU to frac. Pumped 70 Q Slickwater (1,192,800 scf N2 & 590 bbls 2% KCL) w/35,780# 20/40 Sand. ATP-2217#, ATR-40 bpm. Flowed back. Perf'd Menefee @ 1 spf .36" holes @ 5478'-80', 5438'-40', 5423-25', 5410'-12', 5333'-35', 5324'-26' = 18 holes. RIH w/Pkr & set @ 5510'. Acidized perfs w/500 gal 15% HCL & ballsealsers. RU to frac. Pumped 70 slickwater (1,124,500 scf N2 & 593 bbls 2% KCL) w/31,680# 20/40 sand. ATP-2530#, ATR-40 bpm. Flowed back. RIH w/CIBP & set @ 5290'. Perf'd Cliffhouse @ 1 spf .36" holes - 5243'45', 5240'42', 5227'-29', 5224'-26 = 12 holes. RIH w/FBP & set @ 5048. Acidized perfs w/500 gal 15% HCl & ballsealers. RU to frac. Pumped 70 Q slickwater (628,600 scf N2 & 393 bbls 2% KCl)w/21,180# 20/40 sand. ATP-2550#. ATR-40 bpm. Flowed back. RD flowback equipment. RIH & Cleaned out to & drilled out CIBPs. Left CIBP @ 5880'. PUH & landed 2-3/8" tubing and @ 5740' w/"F" nipple set @ 5707. ND BOP, NU WH. Pumped off check. RDMO rig 12/8/00. Flowing MV only.  I hereby certify that the iptomation above is true and complete to the best of my knowledge and belief.				
After Mach				
SIGNATURE Party Co		III <u>LE SI. Keyulatory/</u>		
Type or print name	Patsy Clugston		Telephor	ne No. 505-599-3454
(This space for State use)  Original Signed 5	y Stevely M. Hayoten	PETUTY OIL & GAS	MESTECTOR, DIST. pd	AN 1 0 2001
APPROVED BY Conditions of approval, if any:		TITLE		ATE 2001