

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26338
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company 017684		6. State Oil & Gas Lease No. E-289-46
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
4. Well Location Unit Letter 0 : 792' feet from the South line and 1137' feet from the East line Section 36 Township 29N Range 6W NMPM County Rio Arriba		8. Well No. SJ 29-6 Unit #101M
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6492' GL		9. Pool name or Wildcat Basin DK-71599; Blanco MV - 72319;

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Dakota forecast for commingling <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips will be DHC the Dakota and Mesaverde intervals of the subject well per Order #11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 12121	2nd month - 12031	3rd month - 11941	4th month - 11853
5th month - 11765	6th month - 11678	7th month - 11592	8th month - 11507
9th month - 11423	10th month - 11339	11th month - 11257	12th month - 11175

The original Reference Case where partner notification was mde was R-11187. Dakota perfs are between 7714' - 7820' & the Mesaverde perfs are between 5224' - 5669'. The value of production will not be decreased by commingling. The BLM will also receive a copy of this.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 7/27/01
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for Official Signatures)
Signed by STEVEN N. HAYDEN

APPROVED BY STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG 1 2001
Conditions of approval, if any: