Submit 3 Copies To Appropriate District Office	State of New			Form C-103
District I	Energy, Minerals and Natural Resources		WELL ADING	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OII CONCEDUAT	TON DIVICION	WELL API NO. 30-039-2	26339
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION 2040 South Pacheco		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE	
District IV 2040 South Pacheco, Santa Fe, NM 87505	,		6. State Oil & Gas I E-289-46	Lease No.
SUNDRY NOTIC	ES AND REPORTS ON	WELLS?		Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	DSALS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	/ Bouse Hume of C	ant Agreement Name.
PROPOSALS.)	ATION TORY ENWIT (MACKAI)			
1. Type of Well: Oil Well Gas Well X	Other S	AUG 2000 CO	San Juan 29-6 Un	it 009257
2. Name of Operator	Otilei	ALCON Since Total	8. Well No.	
Phillips Petroleum Company		DIST. 3 017654	SJ 29-6 Unit #	ОЛМ
3. Address of Operator		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	9. Pool name or Wi	ldcat
5525 Highway 64, NBU 3004, F	armington, NM 87401	a a mar a la l		: Blanco MV - 72319
4. Well Location				
Unit Letter F:	2370' feet from the	North line and	1845' feet from	the West line
Section 16	Township 29N	Range 6W	NMPM	County Rio Arriba
		ther DR, RKB, RT, GR, etc		County R10 A11 IDa
plantiff of the state of the st		6527'		
	Appropriate Box to Indic	cate Nature of Notice,	Report, or Other I	Data
NOTICE OF INTE			SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND [ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		, is, ii to ortivizivi
OTHER:		_		_
	10 (0)	OTHER:	7" casing	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
•				
RIH w/8-3/4" bit to 335'. Drilled formation to 3852'. Circ. hole. RIH w/7", 20#, J-55 casing and set @				
3852', ECP set @ 3026' and DV tool set @ 3016'. RU to cement. Pumped 1st stage lead 90 sx (214 cf -				
38.11 bbls slurry) Lite HS, 35:65 POZ, 6% Bentonite, 1/4#/sx Celloflake, 5#/sx Gilsonite, 10#/sx CSE, 3% KCL, 0.02#/sx Static free. Tail pumped 50 sx (70 cf - 12.46 bbl slurry) Type III, 1% CaCl2, 1/4#/sx				
Cello-flake. Displaced with 154 bbls H2O. Plug down @ 0900 hrs 7/30/00. Float held. Had 100%				
circulation. Dropped DV sifting tool, opened DV tool. Cemented 2nd stage lead cement with 375 sx (892				
cf - 158.86 bbls slurry) Premium lite HS, 35:65 POZ, 6% Bentonite, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 10#/sx CSE, 3% KCl, 0.4% FL-25, 0.02 #/sx Static free. Tail-50 sx (70 cf-12.46 bbl slurry) Type 3, 1%				
10#/SX CSE, 3% KCI, 0.4% F	L-25, 0.02 #/sx Static	free. Tail-50 sx (7	0 cf-12.46 bbl sl	urry) Type 3, 1%
CaCl2, 1/4#/sx Cello-flake surface from 1st stage and	:. Dispiaced 122 DDIS 1.6 bbls from the 2nd s	nzu. Plug down 1045 n tane - Float held - N	rs //30/00. Ulrcu N ROP & set sline	and out off 7"
casing. NU BOP stack and	choke manifold. PT BO	P. & manifold to 250	psi and 1500 psi.	Test OK. RIH
w/6-1/4" bit & drilled ou	ut DV tool. PT casing &	rams to 250 psi low	and 1500 psi high	. Good test.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Tales	lugor	TITLE Sr. Regulatory/	Proration Clerk D	ATE 7/31/00
Type or print name Pa	atsy Clugston			
		3000000		e No. 505-599-3454
(This space for State use) OFFICINAL SIGNED APPROVED BY	BY CHAPLIE T. PERION			AUG -2 2000
APPROVED BY		ritle	DA	TE