Submit 3 Copies To Appropriate District Office			/	Form C-103
District I	Energy, Minerals and	Natural Resources	WELL ADINO	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OH CONCEDUA	TION DIVIDION	WELL API NO. 30-039-2	6339
811 South First, Artesia, NM 87210	OIL CONSERVA		5. Indicate Type of I	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 Sout Santa Fe, 1		STATE X	FEE 🗌
District IV 2040 South Pacheco, Santa Fe, NM 8750	•		6. State Oil & Gas L	
		Alica C	E-289-46	
SUNDRY NOT (DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "APPROPOSALS.) 1. Type of Well:	TICES AND REPORTS OF POSALS TO DRILL OR TO	TWELLS OF BACK TO A SECOND OF BEING BACK TO A SECOND OF BUILD OF B	15 h	nit Agreement Name:
Oil Well Gas Well X	Other		San Juan 29-6 Uni	t 009257
2. Name of Operator		2 67 97 77 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8. Well No.	
Phillips Petroleum Company	<u></u>	017654	SJ 29-6 Unit #9	
3. Address of Operator 5525 Highway 64, NBU 3004,	Earmington NM 07401		9. Pool name or Wil	
4. Well Location	raniington, NM 8/401		1 Basili DK - /1599;	Blanco MV - 72319
Unit Letter F:	2370' feet from the	North line and	1845' feet from	the West line
Section 16	Township 29	N Range 6W	NMPM	County Rio Arriba
Section 10		nether DR, RKB, RT, GR,		County Rio Arriba
	10. Dievation (Show with	6527' GR		
11. Check	Appropriate Box to Ind	licate Nature of Notice	e, Report, or Other I	Data Data
NOTICE OF IN		j.	BSEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND (ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	D	ADANDONMENT
OTHER:		OTHER:	4-1/2" casing rep	ort l
12. Describe Proposed or Compl	eted Operations (Clearly stat	e all pertinent details, and		
of starting any proposed work or recompilation.	- · · · · · · · · · · · · · · · · · · ·	•	- -	_
reached 8/2/00. Circ. DV tool @ 5151'. Circ. 6% gel, 3% KCL, 0.4% FL - 50 sx (63 cf) Cl H ,	ool w/6-1/4" bit, drille hole. COOH. RIH w/4-1 RU to cement. Pumped -25, 5#/sx Gilsonite, 10 1/4#/sx Cello-flake, 5# Inflated packer. Dro	/2" 11.6#, I-80 casin 1st stage Lead - 155 0#/sx CSE, 1/4#/sx Ce /sx Gilsonite, 0.3% F	g and set @ 7904' w sx (333 cf) Premium lo-flake, 0.02#/sx S L-25. displaced w/3	ith ECP @ 5160' & m lite 35:65 POZ, Static free. Tail
Cello-flake, 5#/sx Gils Cello-flake, 1% CaCl2,	85 sx (164 cf) Class H conite, 0.45 FL-52, 0.02; Displaced w/80 bbls H20 Dips and cut off casing DK completion report.	#/sx Static free. Ta . Plug down 1815 hrs	il - 50 sx (70 cf) ¹ 8/3/00. Float held	Type 3, 1/4#/sx d. No cement to
I hereby certify that the information ab	ove is true and complete to the	pest of my knowledge and be	lief.	
SIGNATURE falsy	(lugiton	TITLE Sr. Regulator	y/Proration Clerk D	ATE <u>8/4/00</u>
Type or print name	Patsy Clugston		Telephon	ne No. 505-599-3454
(This space for State use)		DEPUTY OIL & GAS IN		
APPROVED BY	Y CHAPLIE T. PERVIN	TITLE	DA	AUG - 9 2000
Conditions of approval, if any:			<i>D</i> /\	