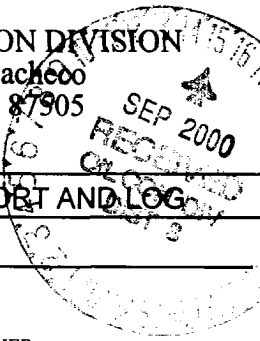


District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



WELL API NO. 30-039-26339
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-289-46

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Well No. SJ 29-6 Unit #94M
2. Name of Operator Phillips Petroleum Company 017654	9. Pool name or Wildcat Basin DK - 71599; Blanco MV-72319
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>F</u> : <u>2370'</u> Feet From The <u>North</u> Line and <u>1845'</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	

10. Date Spudded 7/26/00	11. Date T.D. Reached 8/2/00	12. Date Compl. (Ready to Prod.) 9/7/00	13. Elevations (DF & RKB, RT, GR, etc.) 6527' GR	14. Elev. Casinghead
15. Total Depth 7904'	16. Plug Back T.D. 7884'	17. If Multiple Compl. How Many Zones? will be 2	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota - 7755' - 7856'				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CCL/CBL				22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	333'	12-1/4"	220 sx	10 bbls
7"	20#, J-55	3852'	8-3/4"	1st - Lead & Tail - 160 sx	
				2nd - Lead & Tail - 425 sx	surface
4-1/2"	11.6#, I-80	7904'	6-1/4"	1st - Lead & Tail - 205 sx	
				2nd - Lead & Tail - 135 sx	TOC @ 3600'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7835'	no
					4.7#		

26. Perforation record (interval, size, and number) Basin Dakota @ 1 spf - .36" holes 7848' - 7856' = 9 holes; 7836' - 7847 & 7755' - 7772' 30 holes total of 39 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7755' - 7856' 1500 Gal 7-1/2" HCL & ballsealers 7755' - 7856' 108,301 gal 2% KCL slickwater & 25.068 # 20/40 TLC sand.
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28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 9/5/00	Hours Tested 1 hr	Choke Size 1/2"-pitot	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure 195 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1175 mcf	Water - Bbl. 25 bwpd	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting to first deliver	Test Witnessed By Drew Bates
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
--

Patsy Clugston Printed

Patsy Clugston

Sr. Regulatory Clerk

9/13/00

deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northeastern New Mexico

T. Ojo Alamo	2519	T. Penn. "B"
T. Kirtland-Fruitland	2694	T. Penn. "C"
T. Pictured Cliffs	3409	T. Penn. "D"
T. Cliff House	5179	T. Leadville
T. Menefee	5269	T. Madison
T. Point Lookout	5574	T. Elbert
T. Mancos	5909	T. McCracken
T. Gallup	6834	T. Ignacio Otzte
Base Greenhorn	7564	T. Granite
T. Dakota	7754	T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	2519'	to	2694'	feet	175'
No. 2, from		to		feet	
No. 3, from		to		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2519	2694	175	Sandstone				
2694	3054	360	Shale and sandstone				
3054	3409	355	Shale & coal				
3409	3684	275	Marine Sands				
3674	5179	1505	Sandstone & shale				
5179	5269	90	Sandstone & shale				
5269	5574	305	Sandstone & shale				
5574	5909	335	Sandstone & shale				
5909	6834	925	Shale				
6834	7564	730	Sandstone & shale				
7564	7619	55	Limestone				
7619	7754	135	Sandstone & shale				
7754	7904	150	Sandstone & shale				
			Tops estimated-John Bircher				