

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26339	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-289-46	
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #94M	
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter F : 2370' feet from the North line and 1845' feet from the West line Section 16 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6527'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Dakota completion <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/30/00 MIRU Key #29. NU BOP. PT casing & BOP to 200 # - 3 min. & 1000 # 10 min. Good test. RIH w/bit & drilled out cement, DV tool, then cement from 7800' to 7884'(PBTD). Circ. hole. COOH. Ran GR/CCL/CBL from 7884'. TOC @ 3600'. Perf'd Dakota @ 1 spf .36" holes as follows:

7848' - 7856' (9 holes) and then 7836' - 7847 & 7755' - 7772' (30 holes). Total 39 holes

Acidized perfs w/1500 gal 7-1/2% HCL & ballsealers. Retrieved balls. RU to frac. Pumped 108,301 gal 2% KCl slickwater w/25,068# 20/40 TLC sand. ATP - 5400 #, APR - 52.6 bpm. ISIP - 2950 #. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. GIH & cleaned out fill to PBTD @ 7884'. PU & landed 2-3/8". 4.7# tubing @ 7835 w/"F" nipple set @ 7802'. ND BOP & NU WH. Pumped off expendable check. RD & released rig 9/7/00. Turned over to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 9/13/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use) DEPUTY OIL & GAS INSPECTOR, DIST. # SEP 15 2000

APPROVED BY [Signature] TITLE DATE

Conditions of approval, if any: