TYPE OF WOR

FORM APPROVED

(July 1992)		UNITED STATES	SUBMIT IN TRIPLICATE*  (Other instructions on reverse side)	OMB NO. 1004-0136 Expires: February 28, 1995		
	<b>DEPAR'</b> BURE	5. LEASE DESIGNATION AND SERIAL NO. NM - 05220				
		OR PERMIT TO DRIL	L OR DEEPEN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
h. TYPE OF WORK	DRILL X	DEEPEN 🗌		7. UNIT AGREEMENT NAME San Juan 29-6 Unit		
	_			1 July Judil 27-0 Ollic		

`oπ. SINGLE MULTIPLE 8. FARM OR LEASE NAME, WELL NO. WELI OTHER 2. NAME OF OPERATOR SJ 29-6 Unit #69M Phillips Petroleum Company 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30*-039* 

5525 Highway 64, NBU 3004, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requiremen

Unit C, 1300' FNL & 2025' FWL At proposed prod. zone

Same as above 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 20.5 miles west of Blanco, NM post office

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1300' (Also to nearest drlg, unit line 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

OIL CON. DIV DIST 3 CRES IN LEASE

FEB 2000

12. COUNTY OR PARISH 0 Rio Arriba NO. OF ACRES ASSIGNED TO THIS WELL

10. FIELD AND POOL, OR WILDCAT

Basin Dakota and Blanco Mesaverde

<u>Section 26, T29N,</u>

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

13. STATE NM

R6W

DK-320 N/2: MV-320 W/2 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF,RT, GR, etc.)

This action is subject to technical and 22. APPROX. DATE WORK WILL START\*

6424' unprepared ground levend appeal pursuant to 43 CFR 3165.3st or 2nd Qtr 2000

PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT				
12-1/4"	9-5/8"	36#, J/K-55	320'*	158.5sx Type III(1.41 yield=223 cf)				
8-3/4"	7"	20#, J/K-55	3741'	L-342.1sxType III(2.9 yield=992 cf)				
6-1/4"	4-1/2"	11.6#, I-80	7816'	T-100 sx Type III (1.41 yield=141cf) 245.8 sx Cl H (2.13 yield=525 cf) **				

19. PROPOSED DESCRIP

- \* The surface casing will be set at a minimum of 320', but could be set deeper if required to maintain hole stability.
- \*\* The cement for the 4-1/2" casing is designed to cover the open hole section to 100' above the Cliffhouse Sandstone. Circulation/squeeze cementing will be conducted to isolate the Lewis Shale interval prior to its completion (see attached drilling prognosis for more details on this and mud program).

See attached for details on the BOP equipment and Cathodic Protection. \$USIECT TO COMPLIANCE WITH ATTACHED

DRILLING OPERATIONS AUTHORIZED ARE

"GENERAL REQUIREMENTS"

DATE -

The pipeline for this well qualifies for the APD/ROW process. See attached WFS plat and details in the Surface Use Plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pert nt data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24. TITLE Sr. Regulatory/Proration Clerk 1/31/00 SIGNED DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions On Reverse Side

District I 14) Bus 1980, Hubba, NN 88241-1980 District II

#11 South First, Artesia, NM ##210

District III

1800 Rio Brazos Rd., Azicc. NM 87418

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Form C-102 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

Santa Fe, NM 87505

District IV MENDED REPORT 2046 South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Pool Code <sup>3</sup> Pool Name 71599 Basin Dakota \* Property Code 009257 <sup>4</sup> Property Name \* Well Number SAN JUAN 29-6 UNIT 69M OGRID No. Operator Name \* Elevation 017654 PHILLIPS PETROLEUM COMPANY 6424 10 Surface Location UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 29N 1300 NORTH 2025 26 6W WEST RIO ARRIBA "Bottom Hole Location If Different From Surface Lot Ida Feet from the North/South line Feet from the East/West line Range UL or lot no. Section Township County <sup>14</sup> Consolidation Code 15 Order No. 12 Dedicated Acres 12 Joint or Infill U 320 N/2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION S89°50'E OPERATOR CERTIFICATION 5277.36 NM-05220 I hereby certify that the information contained herein is 320 acres true and complete to the best of my knowledge and belief 169 2025 Signature Patsy Clugston Printed Name 5280.00 Sr. Regulatory Clerk January 20, 2000 Section 26 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat NO0 03'E was plotted from field notes of actual surveys made by me 100°00N or under my supervision, and that the same is true and correct to the best of my belief. P BROAM **FEB 2000** 11/17/99 Date of Survey RECEIVED Moleision Syr OIL CON. D. DIST. 3 Fanily Certificate Nug S89°51'E 5276.04

District I PO Box 1980, Hobbs, NM 88241-1980 District II BH South First, Artesia, NM 88210 District III 1880 Rio Brazos Rd., Aztec, NM 87410

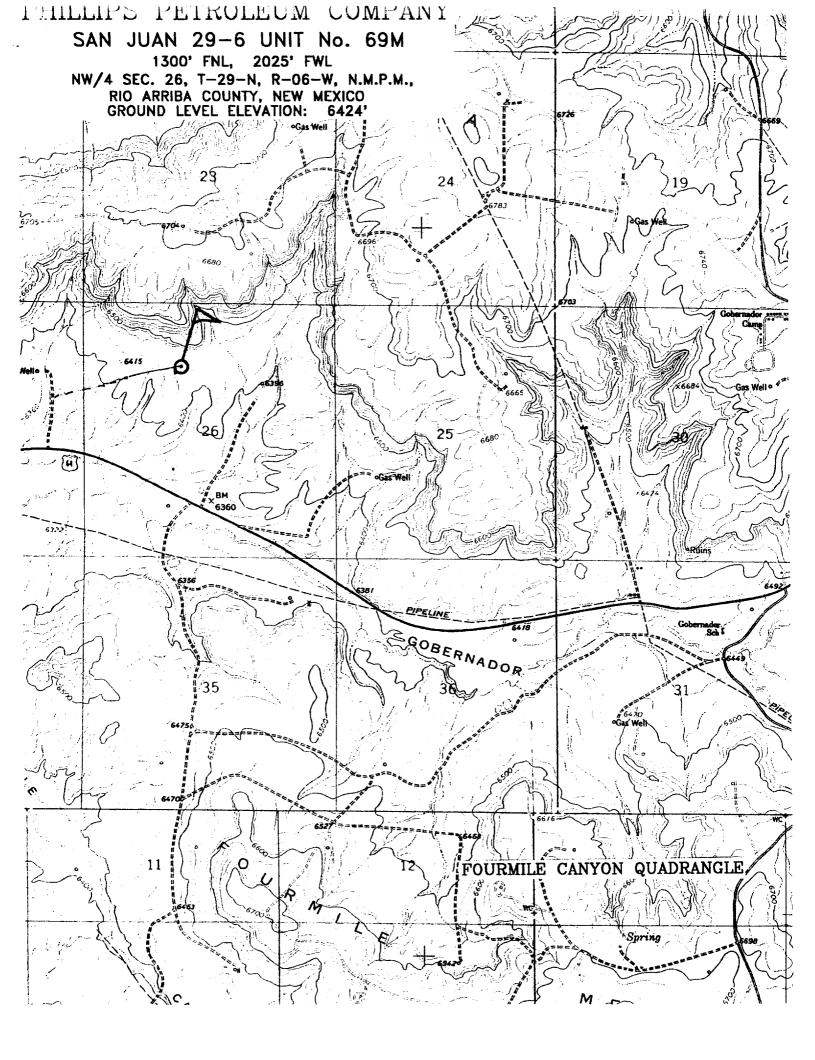
## State of New Mexico Energy, Minerals & Natural Remotered Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

Sistrict IV 040 South Pacheco, Santa I	e, NM 87505		Santa r	C, IN	WI 67303			_	ENDED REPORT	
		L LOCA	TION AND	ACR	EAGE DEDIC	CATION I	LAT			
30-039-0		1 Pool Code		' Prod Name Blanco Mesaverde						
4 Property Code 009257			SAN JUAN 29						* Well Number	
OGRID No.		* Operator Name					'Elevation 6424'			
017654 PHILLIPS PETROLEUM COMPANY 6424*  10 Surface Location										
UL or lot no. Section	1 1		t Ida Feet from	the	North/South line	Feet from the	East/Wes		County	
<u> </u>	29N	6W	1300		NORTH Different Fro	2025*	WEST	· 	RIO ARRIBA	
UL or lot no. Section	Township	· · · · · · · · · · · · · · · · · · ·	t Idn Feet from		North/South line	Feet from the		l line	County	
" Dedicated Acres 320 W/2 3	ILL BE ASSI	unsolidation Co	THIS COMPLE	TION	UNTIL ALL INT	ERESTS HA	VE BEEN	CONSC	DLIDATED OR A	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  16 NM-05220  320 acres  S89°50'E  5277.36'  320 acres  Signature  Patsy Cfugston  Printed Name  Sr. Regulatory Clerk Tule  January 20, 2000  Date  18 SURVEYOR CERTIFICAT  I hereby certify that the well location shown on the was plotted from field notes of actual surveys made or under my supervision, and that he same is true correct to the best of my belief.  11/11/99  PBROATH  Signature and Staff of Probleman Surveys made or under my supervision, and that he same is true correct to the best of my belief.  11/11/99  Signature and Staff of Probleman Surveys made or under my supervision, and that he same is true correct to the best of my belief.  11/11/199  Signature and Staff of Probleman Surveys made or under my supervision, and that he same is true correct to the best of my belief.  11/11/199  Signature and Staff of Probleman Surveys made or under my supervision, and that he same is true correct to the best of my belief.  11/11/199  Signature and Staff of Probleman Surveys made or under my supervision, and that he same is true correct to the best of my belief.  11/11/199  Signature and Staff of Probleman Surveys made or under my supervision, and that he same is true correct to the best of my belief.  11/11/199  Signature and Staff of Probleman Surveys made or under my supervision, and that he same is true.						erk  TIFICATION on shown on this plat ul surveys made by me the same is true and				



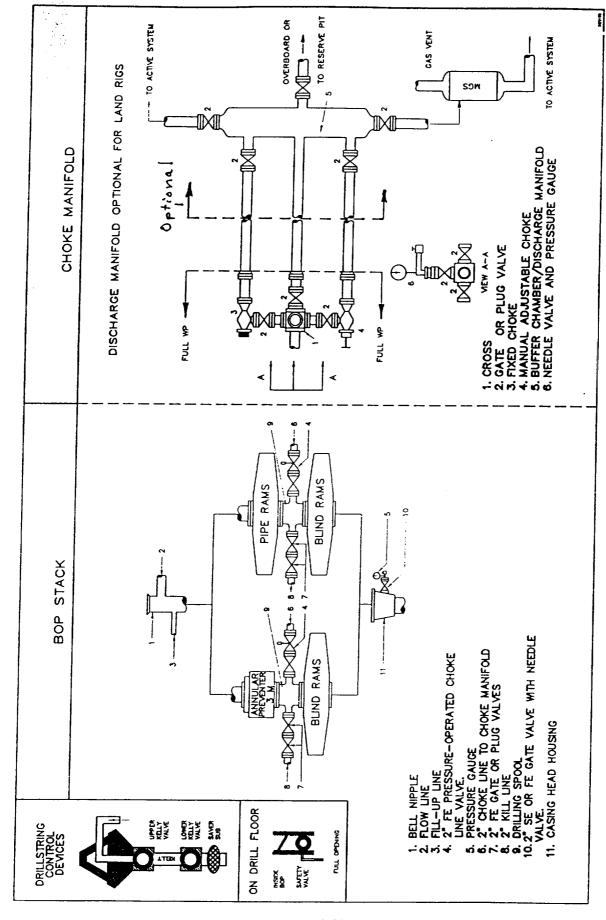


Fig. 2.4. Class 2 BOP and Choke Manifold.