Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
QMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

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Do not use this form to	AND REPORTS ON	MCTT'9		NMNM05220
	or proposals to drill or to re-en orm 3160-3 (APD) for such pro			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	- Other instructions on re	side JUL		7. If Unit or CA/Agreement, Name and/or N
. Type of Well		O CA	900	San Juan 29-6 Unit
Oil Well X Gas Well Other		13 A. O. A.	හි සි	8. Well Name and No.
Name of Operator		(C) (O)	V S	51 20 6 Unit #604
Phillips Petroleum Company		(1.25),		SJ 29-6 Unit #69M 9. API Well No.
A. Address		Phone No Kinclude at	rea dade)	30-039-26340
5525 Highway 64, NBU 3004, Farming Location of Well (Footage, Sec., T., R., M., or Surv		505-599-3454	L. Bernet	10. Field and Pool, or Exploratory Area Blanco Mesaverde and
Unit C, 1190' FNL & 1850' FWL	ey Description)			Basin Dakota
Section 26, T29N, R6W				11. County or Parish, State
				Rio Arriba. NM
12. CHECK APPROPR	IATE BOX(ES) TO INDIC	ATE NATURE OF NO	TICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION	
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume) Water Shut-Off
_	Alter Casing	Fracture Treat	Reclamation	on Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomple	te X Other
First About a war Nation	Change Plans	Plug and Abandon	Temporari	ily Abandon NTL-FRA-90-1
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	<u> </u>
Description of cement job to fulfill requirem including the Oio Alamo Formation, as per	nents for protection of u	ter all requirements, inconsable water zones		
Description of cement job to fulfill requirent including the Ojo Alamo Formation, as per Date: 6/20/00 Time Started: 2030 hr Hole: 8-3/4" Casing Size: 7", 20# Turbo Centralizers at 2593', 2636', Spring Type Centralizers 209', 3370' Mud Flush 10 bbls, Spacer 20 bbl Fi Stage 1: Lead Slurry: 500 sx (1185 cf - 2 10#/sx CSE, ½#/sx Cello-flake, 5/sx Gilsor Tail Slurry: 50 sx (70 cf - 12.46 bbls slurry 1.4 yield. Stage 2:	Time Complete Casing 2680' 3456', 3543', 362' 3456', 3543', 362' 11 bbls slurry) Type 3 3456', 3% KCL, 0.4% FL- Type 3 cement w/14.	leted: 2200 . g Set 3762 29', 3716', 3751' FW/dye. 35:65 POZ, 6% Ben -25, 0.02#/sx Static /#/sx Cello-flake, 1	tonite, free.	water.
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