

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NMNM05220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #69M

9. API Well No.

30-039-26340

10. Field and Pool, or Exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

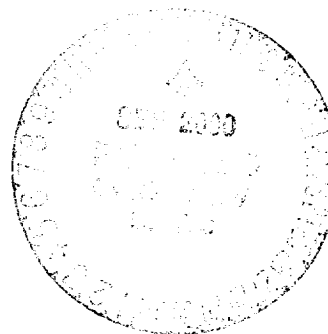
☐ Well Integrity

☒ Other 4-1/2"

casing after side  
track

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for details of procedure used to set the 4-1/2" casing and cement after having to sidetrack well, due to fish in the hole.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

7/14/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

SEP 04 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON, NM OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**San Juan 29-6 Unit #69M**  
**NM-05220; 30-039-26340; Unit C, 1190' FNL & 1850' FWL,**  
**Section 26, T29N, R6W; Rio Arriba County, NM**

RIH w/6-1/4" bit & drilled out cement shoe & drilled ahead to 7770'. Tried to COOH. Hole mudded up. Tried to free pipe. Pipe stuck @ 5668'. RIH w/fishing tool, screwed into fish, no movement. Perforated DC/ no circ. reperfd - got gun stuck. Lost guns. Top of fish now @ 5417'. Called BLM about sidetrack. Wayne Townsend gave permission to sidetrack 6/28/00.

Pumped 125 sx (136 cf) Class H, 2% CaCl<sub>2</sub> and displaced w/33-1/2 bbls mud. Cement plug @ 480' - 5400'. Not cement to surf. WOC. RIH & tagged plug @ 4940'. Pumped 150 sx (163 cf) Class H, 2% CaCl<sub>2</sub>, cement plug @ 4940' - 4200'. WOC. RIH & tagged cement @ 4340'. Pumped 175 sx (190 sx) Class H, 2% CaCl<sub>2</sub> cement plug @ 3596' - 4340'. 6 bbls cement to surface. WOC. RIH w/bit & tagged cement @ 3590'. Drilled cement from 3590' - 3710'.

Circ. hole. RIH w/BP & set @ 3708'. RIH w/whipstock & set @ 3673'. Cut window @ 3654' - 3662'. COOH. RIH w/it to top of window @ 3654'. Drilled ahead to 7822' TD. TD reached 7/6/00. Circ. RIH w/4-1/2" 11.6#, L-80 casing and landed @ 7789'. RU to cement. Pumped lead - 150 sx (319 cf - 5681 bbls slurry) Class H, 35/65 POZ, 6% Bentonite, 10#/sx CSE, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.2% CD-32, 0.5% FL-25; Pumped tail - 50 sx (63 cf - 11.2 bbls slurry) Class H cement, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.3% FL-25. Displaced w/121 bbls H<sub>2</sub>O. Plug down @ 1150 hrs 7/7/00. Had no cement to surface. ND BOP, set slips and cut off casing. RD & released rig 7/8/00.

Will show TOC and PT on the 4-1/2" casing with the Dakota completion report.