District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

Form C-104 Revised March 25, 1999

1000 Rio Brazos Rd.,	M 87410			South Pach			Submit to Appropriate District Offic 5 Copie			
District IV				Santa	Fe, NM 87	303				_
2040 South Pacheco, :				I OWADI I	7 43 ID 4 7					NDED REPOR
	KEQ	UESI	perator name	LOWABLI	E AND AU	THORI	ZATIC			
Phillips Pet	roleum			and Address					OGRID Number	•
5525 Hwy. 64								3 D	017654	7-4-
Farmington, I	NM 87	401						³ Reason for Filing Code NW		
4 API	Number		5 Pool Name					6 Pool Code		
30-0 39-26340 7 Property Code			Basin Dakota							71599
-	=		8 Property Name					9 Well Number		
002 II. ¹⁰ Su		Υ 4 ' -	<u> </u>		San Juan 2	<u> 29-6 Unit</u>				69M
	ection	Locatio Township		Lot. Idn	Feet from the	North/Sou	th Line	Foot from the	15	
c	26	29N	6W	20th Tan	1190		ŀ	Feet from the	East/West line	
			ocation	L	1190	<u>l Nor</u>	'tii	1850'	West	Rio Arriba
	ection	Township		Lot. Idn	Feet from the	North/Sou	ıth Line	Feet from the	East/West line	County
СС										County
	Producin	g Method C	ode 14 Gas	s Connection Date	¹⁵ C-129 Pe	rmit Number	16	C-129 Effective	Date 17 C	-129 Expiration Date
F	V T	F		8/22/00						
II. Oil and G	as 1r		ers ansporter Na	me	20 707					
		and Address		20 POI	20 POD 21 O/G		22 POD ULSTR Location and Description			
009018	Gian	t Refini	ing Co.		2826	489	0		<u> </u>	
		Hwy. 64		_	7024					
			NM 8740					- 67		
025244 Williams Field Services 2					28264	826490 G				
Salt Lake City, UT 84158-0900						SEP SEP			P 2000	집
								E Ra	11/00/	<u> </u>
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								10'	دَ، الأفياً	351
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V. Produced ²³ POD	Wate	c I			24 POD III 6	CTD I costing		E. V	£ 212	<i>y</i>
²³ POD		r			²⁴ POD ULS	STR Location	and Descr	E. V	27	
²³ POD 2 8 2 6	49				²⁴ POD ULS	STR Location	and Descr	E. V	£ 21/200	3
²³ POD 2 8 2 6	49	n Data	idy Date	27 T)		STR Location		iption	£ 2 13.6	DHC MC
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