

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-05220							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 29-6 Unit							
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 29-6 Unit #69M							
3a. Phone No. (include area code) 505-599-3454		9. API Well No. 30-039-26340							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit C, 1190' FNL & 1850' FWL		10. Field and Pool, or Exploratory Basin Dakota							
At top prod. interval reported below Same as above		11. Sec., T., R., M., or Block and Survey or Area Section 26, T29N, R6W							
At total depth Same as above		12. County or Parish Rio Arriba							
13. State NM		17. Elevations (DF, RKB, RT, GL)* 6434' GL							
14. Date Spudded 6/17/00	15. Date T.D. Reached 7/6/00	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/9/01							
18. Total Depth: MD TVD 7822' 7822'	19. Plug Back T.D.: MD TVD 7821' 7821'	20. Depth Bridge Plug Set: MD TVD 5900' 5900'							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GSL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# K55	0	333	n/a	225	56.65	0	13 bbls
8-3/4"	7"	20# J55	0	3762	n/a	550	223	0	13 bbls
6-1/4"	4-1/2"	11.6L80	0	7789	n/a	650	155		0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5643'	n/a							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesaverde			5121' - 5655'	.34"	20				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5121' - 5655'	1500 gal 15% HCL & ballsealers								
5121' - 5655'	70 quality slickwater w/59,564 # 20/40 sand. Total of 979 bbls fluid and								
	1,686,100 scf N2.								
28. Production - Interval A									
Date First Produced SI	Test Date 5/9/01	Hours Tested 1	Test Production →	Oil BBL 2504	Gas MCF 2504	Water BBL 10	Oil Gravity	Gas Gravity	Production Method flowing pitot test
Choke Size 1/2"	Thg. Press. Flwg. n/a	Csg. Press. 400#	24 Hr. →	Oil BBL 2504	Gas MCF 2504	Water BBL 10	Gas: Oil Ratio	Well Status	SI waiting to first deliver MV only
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

NMOC

ACCEPTED FOR RECORD
MAY 17 2001
FARMINGTON FIELD
BY MV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1377	2517			
Ojo Alamo	2517	2652	Sandstone		
Kirtland	2652	2982	Sandstone & shale		
Fruitland	2982	3317	Sandstone, shale and coal		
Pictured Clf	3317	3577	Marine sands		
Lewis Shale	3577	5102	Shale		
Cliffhouse	5102	5187	Sandstone and shale		
Menefee	5187	5497	Sandstone and shale		
Pt Lookout	5497	5817	Sandstone and shale		
Mancos	5817	6742	Sandstone and shale		
Gallup	6742	7472	Sandstone and shale		
Greenhorn	7472	7537	Limestone and shale		
Graneros	7537	7667	Sandstone and shale		
Dakota	7667	TD	Sandstone and shale		
			Tops provided by John Bircher	contract geologist	

32. Additional remarks (include plugging procedure):

Plans are to flow the MV until pressures stabilize & then will return to add Lewis Shale interval & then will C/O & D/O CIBP & then commingle DK/MV production per DHC Order #11363. A Dakota forecast will be submitted before commingling occurs.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 5/14/01