

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26340
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NMNM05220
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #69M
9. Pool name or Wildcat Basin DK-71599; Blanco MV-72319
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6434' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR FOR SUCH DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter C : 1190' feet from the North line and 1850' feet from the West line Section 26 Township 29N Range 6W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: DHC application <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 3106 mcf	2nd month - 3037 mcf	3rd month - 2783 mcf	4th month - 2733 mcf
5th month - 2600 mcf	6th month - 2396 mcf	7th month - 2366 mcf	8th month - 2120 mcf
9th month - 2100 mcf	10th month - 2015 mcf	11th month - 1749 mcf	12th month - 1862 mcf

The original Reference Case where Partner notification was made was R-11187. Dakota perms are between 7681' - 7785' with a pore pressure of 1973 psi. The Mesaverde perforations are between 5121' - 5655' with a pore pressure of 575 psi. The value of production will not decrease by commingling. Also 100% of liquids allocations is to the Mesaverde. The BLM will receive a copy of this notification also.

DHC 717A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 3/13/02
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN A. HAYDEN
Conditions of approval, if any:

TITLE _____ DATE _____

DEPUTY OIL & GAS INSPECTOR GENERAL MAR 14 2002