Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-26341 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE | FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 Federal - SF-078284 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: San Juan 29-6 Unit 002956 Oil Well Gas Well X Other 2. Name of Operator 8. Well No. Phillips Petroleum Company SJ 29-6 Unit #76M 3. Address of Operator 9. Pool name or Wildcat Blanco MV · 72319; Basin DK - 71599 5525 Highway 64, NBU 3004, Farmington, NM 4. Well Location 1652' 455' Unit Letter feet from th feet from the line 29N 23 **NMPM** Section **Township** County Rio Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6449' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING MULTIPLE** COMPLETION **CEMENT JOB** DHC application OTHER: X | OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Order #11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota Forecaset for the next 12 months is a follows: 1st month - 5212 2nd month - 5173 3rd month - 5135 4th month - 5097 5th month - 5059 6th month - 5022 7th month - 4985 8th month - 4948 9th month - 4912 10th month - 4876 11th month - 4840 12th month - 4805 The original Reference Case where partner notification was made was R-11187. Mesaverde perfs are between 5121' 5616'& the Dakota perfs are between 7695' - 7800'. The value of production will not be decreased by commingling. The BLM will also receive a copy of this. HC490A2 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE. Type or print name Patsy Clugston Telephone No. 505-599-3454 (This space for Standard Signed by STEVEN N. HAYDEN DEPUTY OIL & GAS INSPECTOR, BIST.

APPROVED BY\_

Conditions of approval, if any: