

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*NOV 2001
RECEIVED
OIL CON. DIV
DIST. 3Lease Serial No.
NMSF078284

If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.
NMMN78416A, B & C**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 29-6 UNIT 76M
2. Name of Operator PHILLIPS PETROLEUM COMPANY		9. API Well No. 30-039-26341
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442	10. Field and Pool, or Exploratory BASIN DK AND BLANCO MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T29N R6W SWNW 1652FSL 455FWL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Procedure used to add Lewis Shale pay to existing MV zone & then clean out CIBP & commingle all MV zones & DK per DHC Order 490 AZ.

8/23/01 MIRU Key Energy #29. ND WH & NU BOP. COOH w/tubing. RIH w/4-1/2" N-1 CIBP & set @ 4900'. Load hole w/2% KCL and PT plug, casing and rams - OK. COOH. RU to frac. RD & released Key 8/24/01.

8/30/01. RU Blue Jet & perforated lower Lewis Shale interval @ 1 spf - 4703', 4673', 4623', 4613', 4601'. Broke down perfs w/28% HCL & 2% KCL water. Perf'd Upper Lewis Shale @ 1 spf. 4568', 4540', 4528', 4512', 4494', 4483', 4476', 4416', 4383', 4375', 4360', 4350', 4342', 4275', 4220', 418', 4173'. Acidized perfs 1000 gal 15% HCL. RU to frac. Pumped 69,258 gal N2 foam consisting of 29,232 gal of 30# X-link gel & 713,500 scf N2. gas. Pumped a 10,500 gal foam pad followed by

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7055 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/04/2001 ()

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/03/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #7055 that would not fit on the form

32. Additional remarks, continued

200,940# 20/40 Proppant. Flushed w/2499 gal of Fluid. Flowed back on 1/4" and 1/2" chokes. 9/28/01 Well put back on line flow testing the Lewis Shale interval. Will return in 60 days or less to run the tubing and commingle well per DHC 490AZ dated 8/7/01.

M.H.