Form 3160-5

UNITED STATES

FORM APPROVED

FARMUL OFF

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				Expires: November 30, 2000 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals					SF - 078960 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	Other instructions	on reverse sida	20	7. If Unit or C	ZA/Agreem	nent, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other	V.	San Juan 29-6 Unit 8. Well Name and No.			nit		
2. Name of Operator Phillips Petroleum Company					SJ 29-6 Unit #97M 9. API Well No.		
3a. Address 5525 Highway 64, NBU 3004, Farmingt	3b. Phone No. (include are 505-599-3454	Phone No. (include area code) 505-599-3454			30-039-26342 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit 0, 1190' FSL & 1850' FEL Section 35, T29N, R6W	ry Description)			Basin Dake Blanco Me 11. County of Rio Arrib	<u>saverde</u> r Parish, St	<u> </u>	
12. CHECK APPROPRI	ATE BOX(ES) TO I	NDICATE NATURE OF NOT	ICE, REPORT,				
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Inject	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet	e ly Abandon	We We	ater Shut-Off Il Integrity her NTL - FRA - 90 -	
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection	lete horizontally, give s formed or provide the the operation results in otices shall be filed on	ubsurface locations and measure Bond No. on file with BLM/BI a multiple completion or recon	d and true verti IA. Required su appletion in a new	cal depths of all bsequent reports v interval, a Fo	ll pertinent shall be orm 3160-4	markers and zones. filed within 30 days shall be filed once	
Description of cement job to fulfill requincluding the Ojo Alamo Formation, as	•		es	070	3		
Date: 7/11/00 Time Started: 010 Hole: 8-3/4" Casing Size: 7", Turbo Centralizers at 2719', 2754', Spring Type Centralizers 296', 34 Mud Flush 20 bbls, Spacer 10 bbls Stage 1: Lead Slurry: 525 sx (1313 cf 6% Bentonite, 1/4#/sx Cello-flake, 3% K Tail Slurry: 50 sx (70 cf) Type 3, 1% 6	20#, J-55 New 2797' 147', 3534' 30 Type III. 35/65 P. CL, 0.4% FL-25, (621' 3707' 3794', 3 OZ, 5#/sx Gilsonite, 10# 0.02% Static Free.	340' ft. 3820,				
Stage 2:	icks Displac	ced Plug with 153.9 bbls					
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Patsy Clugston		Sr. Regula	tory/Prora	tion C	lerk	
Falsy Clus	S SDACE EOD EF	DERAL OR STATE OFF		· · ·	Fare	Bror	
Approved by	JOFACE FUN FEI	Title			Date Name	200(

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office