Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	_		
5	Lease	Serial.	Nο

BUREAU OF LA	5.	Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELL'S				- 078960	
Do not use this form fo	6.	If Indian, Allottee or Tribe Name			
abandoned well. Use Fo	rm 3160-3 (APD) for such pi	oposal UL 2001	5		
	3	R CONTRACTOR	7.	If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on revenue side. DIV				in our of Chagreement, Name and/of No.	
1. Type of Well DIST. 3				n Juan 29-6 Unit	
Oil Well X Gas Well Other	8.	Well Name and No.			
2. Name of Operator	51	29-6 Unit #97M			
Phillips Petroleum Company				API Well No.	
3a. Address 3b. Phone No. (include area code)				-039-26342	
5525 Highway 64, NBU 3004, Farmingt		. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Surve	3	sin Dakota and			
Unit 0, 1190' FSL & 1850' FEL		anco Mesaverde			
Section 35, T29N, R6W			i	. County or Parish, State	
				o Arriba, NM	
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	CATE NATURE OF NO	TICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Sta	rt/Resume) Water Shut-Off	
Troute of linear				, <u> </u>	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	X Other <u>Mesaverde</u>	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Ab	Completion Completion	
	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 316-04 shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple certain provide that the final site is ready for final inspection.) 1/11/01 MIRU Key Energy #940. ND WH & NU BOP. PT-OK. POOH w/tubing. RIH w/CIBP & set @ 6000'. Load hole & PT to 2000 psi, OK. POOH. Blue Jet ran GSL/GR from 6000' to 3200'. Perforated Pt. Lookout @ 1 spf .32" holes as follows: 5718', 5714', 5692', 5686', 5680', 5673', 5662', 5649', 5640', 5636', 5623', 5614', 5606', 5594', 5590', 5583', 5574', 5569' = 18 holes. Acidized perfs w/750 gal 15% HCl & ballsealers. Frac'd Pt Lookout w/52,752 gal 2% KCl slickwater. ND frac equipment. RIH w/CIBP & set @ 5490'. Perf'd Menefee & Cliffhouse @ 1 spf .32" holes as follows: 5403', 5401', 5339', 5334', 5327', 5318', 5313', 5246', 5244', 5241', 5225', 5222', 5222', 5215', 5197', 5187', 5181' & 5163' = 18 holes. Acidized perfs' w/1500 gal 15% HCL & ballsealers. Frac'd Menefee & Cliffhouse w/90,000 gal 70 Q N2 foam & 60,000# 20/40 Brown sand. COOH. RIH w/bit & C/O sand & D/O CIBP @ 5490', then C/O to CIBP @ 6000'. RIH w/2-3/8" 4.7# tubing and set @ 5747' with "F" nipple set @ 5703'. ND BOP & NU WH. Pumped off expendable check. RD & released rig 1/19/01. Turned well over to production depart. to flow MV only.					
14. I hereby certify that the foregoing is true and correct		Title			
Name (Printed/Typed)			Sr. Regulator	y/Proration Clerk	
Tay Class Date 1/25/01				ACCEPTED FOR RECORD	
THIS					
Approved by Title				##N 2 8 2001	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	FARMINGTON FIELD OFFICE				