

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Presvr.,
Other

2. Name of Operator
Phillips Petroleum Company

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Unit 0, 1190' FSL & 1850' FEL
At top prod. interval reported below same as above
At total depth Same as above

5. Lease Serial No.
SF-0078960

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 29-6 Unit

8. Lease Name and Well No.
SJ 29-6 Unit #97M

9. API Well No.
30-039-26342

10. Field and Pool, or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., or Block and Survey or Area
Section 35, T29N, R6W

12. County or Parish
Rio Arriba,

13. State
NM

14. Date Spudded
7/8/00

15. Date T.D. Reached
7/16/00

16. Date Completed
☐ D & A ☒ Ready to Prod.
1/19/01

17. Elevations (DF, RKB, RT, GL)*
6519' GL

18. Total Depth: MD 7881'
TVD 7881'

19. Plug Back T.D.: MD 7869'
TVD 7869'

20. Depth Bridge Plug Set: MD 6000'
TVD 6000'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GSL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	35#K-55	0	335'	0	200	50	0	5 bbls
8-3/4"	7"	20#J-55	0	3840'	0	575	245	0	7 bbls
6-1/4"	4-1/2"	11.6#	0	7881'	5107'	340	114	3570'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5747'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout			5569' - 5718'	18	.32"	
B) Cliffhouse & Menefee			5163' - 5403'	18	.32"	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5569' - 5718'	750 gal 15% HCl & ballsealers
5163' - 5403'	1500 gal 15% HCL & ballsealers
5569' - 5718'	52,752 gal 2% KCL slickwater
5163' - 5403'	90,000 gal 70 Q N2 foam w/60,000 # 20/40 Brown sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
1/23/01	1/17/01	1	→		720	5			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	Flwg pitot	100#	→		720	5			

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						JUN 28 2001
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE BY

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1591				
Ojo Alamo	2606	2776	Sandstone		
Kirtland	2776	3111	Sandstone & shale		
Fruitland	3111	3406	Sandstone, coal and shale		
Pictured Clf	3406	3631	Marine Sands		
Lewis Shale	3631	5156	Sandstone & shale		
Cliffhouse	5156	5231	Sandstone & shale		
Menefee	5231	5561	Sandstone & shale		
Pt. Lookout	5561	5891	Sandstone & shale		
Mancos	5891	6801	Shale		
Gallup	6801	7536	Sandstone & shale		
Greenhorn	7536	7601	Limestone		
Graneros	7601	7731	Sandstone & shale		
Dakota	7731		Sandstone & shale		
			Tops provided by John Bircher	contract geologist	

32. Additional remarks (include plugging procedure):

Will flow only the Mesaverde for a while and then will return add the Lewis Shale interval and then D/O CIBPs between DK interval & MV interval and commingle production per DHC Order 11363. Will submit the DHC data about the time commingling occurs.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 1/24/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.