

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Phillips Petroleum Company

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit 0, 794' FSL & 1848' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded

5/30/00

15. Date T.D. Reached

6/6/00

16. Date Completed

☐ D & A

☒ Ready to Prod.

8/1/00

18. Total Depth: MD
TVD

7699'
7699'

19. Plug Back T.D.: MD
TVD

7699'
7699'

20. Depth Bridge Plug Set: MD
TVD

n/a
n/a

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#K55	0	332		200sx Type 3	12.46	0	1/2 bbl
8-3/4"	7"	20#J55	0	3655		L-500sx Ty 3	211.0	0	
						T-50sx Type3	12.46	0	20 bbls
6-1/4"	4-1/2"	11.6180	0	6910'	4102'	L-235sxType3	84.95		
						T-100sxType3	23.67	4760'	
3-7/8"	3-1/2"	9.3#	6600	7690		85sx Type 3	32		1

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-1/16"	7627'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7549	7699	7547' - 7644'	.29"	56	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7547' - 7644'	1500 gal 7-1/2" HCL & ballsealers
7547' - 7644'	160,020 gal slickwater, a 4200 gal pad, 118,200 gal slickwater with 33,640# TLC 20/40 Proppant.

28. Production - Interval A

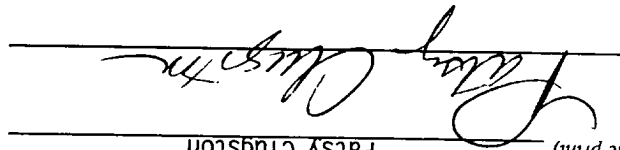
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	7/28/00	1	→						flowing pitot
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/4"		10#	→		61 mcf	2 bwpd			well logged off, needs swabbed

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

NMOC

AUG 30 2000
FARMINGTON FIELD OFFICE
BY

Name (please print) Patsy Clugston Title Sr. Regulatory/Proration Clerk
Signature 
Date 8/3/00

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

33. Circle enclosed attachments:
1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other

Well loaded up and we were unable to get a good test. We have turned the well over to the production department to swab the well and put it on line.

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas. Depth
Nacimiento	1239					
Ojo Alamo ss	2424	2539	Sandstone/shale			
Kirtland Sh	2539	2869	Sandstone/shale			
Fruitland	2869	3214	Shale, coal and sandstone			
Pictured Clf	3214	3444	Marine Sands			
Lewis Shale	3444	4974	Shale			
Citffhouse	4974	5064	Sandstone/shale			
Menefee	5064	5379	Sandstone/shale			
Pt Lookout	5379	5694	Sandstone/shale			
Mancos Sh	5694	6619	Sandstone/shale			
Gallup	6619	7349	Sandstone/shale			
Greenhorn	7349	7414	Limestone			
Graneros Sh	7414	7549	Sandstone/shale			
Dakota	7549		Sandstone/shale			

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

28b. Production - Interval C