Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED						
OMB NO. 1004-0135						
Expires: November 30, 2000						

5. Lease Serial No.

57 Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
SOMUNI	MO I ICE3	MIND	NEFORIS	ON	WELL

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					lottee or Tribe Name	
abandoned well. Use PC		posais. 15 3: 3: 0	<u>) ်</u>			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					VAgreement, Name and/or	
1. Type of Well Oil Well X Gas Well Other					San Juan 29-6 Unit 8. Well Name and No.	
2. Name of Operator Phillips Petroleum Company				SJ 29-6 Unit #85M 9. API Well No.		
3a. Address 5525 Highway 64, NBU 3004, Farming		Phone No. (<i>include are</i> 505-599-3454	a code)	30-039-263	43 ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Surv. Unit 0, 794' FSL & 1848' FEL				Blanco Mes Basin Dako	averde and ta	
Section 27, T29N, R6W				11. County or Rio Arriba	•	
12. CHECK APPROPR	IATE BOX(ES) TO INDICA	ATE NATURE OF NOT	ICE, REPORT			
TYPE OF SUBMISSION			E OF ACTION			
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamatic		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomple	te	X Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	ily Abandon	4-1/2" casin	
	Convert to Injection	Plug Back	Water Dis	posal	report	
resting has been completed. Final Abandonment Netermined that the final site is ready for final inspection Drilled ahead w/6-1/4" bit to 76 to set @ 6910' (hit birdge @ 700) Pumped 1st stage lead 150 sx (32) 1/4#/sx Cello-flake, 5#/sx Gilso slurry) Class H, 1/4#/sx Cello-flake, 5#/sx Gilso slurry) Class H, 1/4#/sx Cello-flake dr Pumped 2nd stage lead - 85 sx (1) CSE, 1/4#/sx Cello-flake; 5#/sx 12.46 bbl slurry) Type 3, 1% CaC surface, no cement. A liner will have to be run to T casing and TOC on next report.	n.) 99'. TD reached 6/6 0'), set ECP @ 4104 0 cf-56.99 bbl slur nite, 0.2% CD-32, 0 lake, 5#/sx Gilsoni opped & opened DV 57 cf-27.96 bbl slu Gilsonite, 0.4% FL- 12, 1/4#/sx Cello-f	/00. Circ. RIH ' and DV tool @ ry) Class H 35:6 .5% FL-52. Tail te, 0.3% FL-25. tool. rry) Class H 35: 52, 0.02% Static lake, Displaced interval can be	w/4-1/2" 4102'. Cir 55 POZ, 6% -pumped 50 Displaced 65 POZ 6% free. Pu	11.6# I-80 cc. RU to communite, sx (63 cf i 106.5 bbls Bentonite, amped tail - bbls H20, C	casing and had mement. 10#/sx CSE, - 11.21 bbls H20. Plug down 3% KCL, 20#/sx 50 sx (70 cf - circ. H20 to	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Data Clarata	Title	Cm Damil	atomy/Due	otion Cloub	
Sate Chrostn	Patsy Clugston	Date 6/15/		atory/Prora	ICTOR CTECK	
T way cary	IS SPACE FOR FEDER			AMERIC	HEND RECOR	
Approved by		Title			ate GG 1 51	
Conditions of approval, if any, are attached. Approval	of this notice does not warran	nt of Office		- Atte	2000	
certify that the applicant holds legal or equitable title t which would entitle the applicant to conduct operations thereo	o those rights in the subject	lease			1	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Secti States any false, fictitious or fraudulent statements or represe	on 1212, makes it a crime for ntations as to any matter within i	any person knowingly a	nd willfully to r	nako towany depar	tment on agency of the U	