

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03471 ✓	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78416A, B & C	
3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 29-6 UNIT 85M ✓	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T29N R6W SWSE 794FSL 1848FEL ✓		9. API Well No. 30-039-26343 ✓	
		10. Field and Pool, or Exploratory BASIN DK & BLANCO MV ✓	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Added L/S interval to existing MV zone of MV/DK well & commingled.

3/19/02 MIRU Key #29. Kill well w/2% KCl. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/RBP & set @ 4930'. Load hole w/2% KCL H2O & PT plug, & casing to 500 psi - OK. POOH. RIH & dumped 9 gal frac sand on top of RBP. RU Blue Jet & perf'd Lewis Shale @ 1 spf .34" holes - 4873', 4845', 4829', 4788', 4630', 4595', 4550', 4536', 4490', 4477', 4444', 4414', 4404', 4385', 4366', 4354', 4286', 4282', 4244', - total 19 holes. Acidized prefs w/1000 gal 15% HCL acid. RD & released rig 3/20/02.

3/25/02 RU to frac. (rigless) pumped 69,000 gal 60 Quality N2 foam consisting of 29,200 gal of 30# X-link gel & 605,000 scf N2. Pumped 12,500 gal foam pad followed by 56,500 gal of foam containing 201,040# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11723 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 06/18/2002 ()	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/03/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

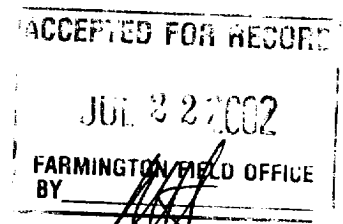
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Additional data for EC transaction #11723 that would not fit on the form

32. Additional remarks, continued

5/8/02 MIRU Key #29. RD flowback equipment. NU BOP, RIH & C/O fill to RPBs & then pulled RPBs @ 4930' & 5720'. COOH. RIH w/2-1/16" tubing and C/O to PBTD @ 7702'. PU & land typing @ 7621' w/1" F nipple set @ 7614'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 5/10/02. Put well back on line per DHC order #714AZ on 5/15/02.



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