Submit 3 Copies To Appropriate District	State of Nev	w Mexico		Form C-103
Office	Energy, Minerals and	Natural Resources 5	`	Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240		AG \ '	30-039-2	6271
District II	OIL CONSERVAT	TION DIVISION 2000	5. Indicate Type of I	
811 South First, Artesia, NM 87210 District III	2040 South	h Packeco REC 2000	STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N	M 87305 On Co	<u> </u>	
District IV 2040 South Pacheco, Santa Fe, NM 87505		0.37 07	6. State Oil & Gas L	ease No.
			3/ N	wit A amount Nome:
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPIDIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	CES AND REPORTS ON OSALS TO DRILL OR TO DEE CATION FOR PERMIT" (FORM	PEN OR PLUG BACK JU 🗥	7. Lease Name or U	nit Agreement Name:
1. Type of Well: Oil Well Gas Well X	Other		San Juan 29-5 Un	it 009256
2. Name of Operator			8. Well No.	
Phillips Petroleum Company		017654	SJ 29-5 Unit #	
3. Address of Operator			9. Pool name or Wi	
5525 Highway 64, NBU 3004.	<u>Farmington. NM 87401</u>		Basin Dakota 71	099
4. Well Location				
Unit LetterD:	790' feet from the	North line and	790' feet from	the West line
Section 27	Township 29	N Range 5W	NMPM	County Rio Arriba
Section	10. Elevation (Show wh	hether DR, RKB, RT, GR,	etc.)	
		6697'		
11. Check	Appropriate Box to Ind	dicate <sub>l</sub> Nature of Notice	e, Report, or Other	Data
NOTICE OF INT		SU	BSEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		LING OPNS.	PLUG AND EABANDONMENT
	1	CASING TEST AN		ABANDONNEN
PULL OR ALTER CASING L.	MULTIPLE COMPLETION	CEMENT JOB		
OTHER:			completion report	[
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
5/26/00 ND WH & NU BOP.	RIH w/3-7/8" mill & dr	rilled out 90' of ceme	nt on top of DV to	ol. Drilled DV tool.
& 120' cement stringers, float & cement to 8099'. Circ. hole. COOH. Blue Jet ran GR/CCL/CBL logs from TD to surface. TOC @ 3675'. RIH w/FBP & set @ 60'. PT casing to 5000 psi-1 hr. OK. COOH w/FBP. Blue Jet perf'd Dakota interval @ 1 spf, .34" holes - 8034' - 8048' and 7958' - 7980' total 38 holes. RIH w/packer & set between perfs. Acidized perfs with 750 gal 10% Acetic acid & ballsealers. COOH w/packer. RU to frac. Pumped 48,000 gal 60 Quality N2 foam, 4500 # 100 mesh & 100,000 # LC 20/40 sand. Flowed back on 1/4" and 1/2" chokes for approx. 39 hours. RD flowback equipment. NU BOP & PT - OK. RIH & tagged fill @ 8050'. Cleaned out fill to PBTD @ 8099'. Landed 2-3/8", 4.7# tubing @ 8020' with "F" nipple set @ 7987'. ND BOP & NU WH. Pumped off expendable check. RD & released rig 6/1/00. Turned well over to production department to first deliver.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Str. Sr. Regulatory/Propation Clerk DATE 6/5/00				
SIGNATURE / COURT	- Creguist	HILE or Wedning		one No. 505-599-3454
Type or print name	Patsy Clugston			
(This space for State use) ORIGINAL SIGNED BY CHAPLIE T. PERPEN ORIGINAL SIGNED BY CHAPLE T. PERPEN ORIGINAL SIGNED BY CHAPLE T. PERPEN TITLE				
APPROVED BYConditions of approval, if any:		TITLE	L	/AIL