Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and	Natural Resources	Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVAT	TION DIVISION	30-039-26371
811 South First, Artesia, NM 87210 District III	2040 South		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE FEE X
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIED PROPOSALS.)	CES AND REPORTS ON DISALS TO DRILL OR TO DEEL CATION FOR PERMIT" (FORM	PEN OK PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
1. Type of Well: Oil Well Gas Well X	Other	MAY 2000	n Juan 29-5 Unit 009256
2. Name of Operator		E ON VED	Well No.
Phillips Petroleum Company		17654 DIST ON	SJ 29-5 Unit #6A
3. Address of Operator			Pool name or Wildcat
5525 Highway 64, NBU 3004, 4. Well Location	Farmington, NM 87401	81/1915	M Blanco MV - 72319: Basin DK - 71599
Unit Letter D:	790' feet from the	North line and	790' feet from the West line
Section 27	Township 291		NMPM County Rio Arriba
Section 27		ether DR, RKB, RT, GR, e	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
		l l	
NOTICE OF INT			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILI	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Spud Rep	oort
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
4/26/00 MIRU Key Energy #47. Spud 12-1/4" hole at 1515 hrs 4/26/00. Drilled ahead to 335'. RIH w/9-5/8" 36#, J-55 casing and set @ 335'. RU to run cement. Pumped 165 sx (228 cf) Type 3 cement, 2% CaCl2, 0.25#/sx Cello-flake mixed at 14.5 ppg, with 1.41 yield. Displaced with 23 bbls H20. Had 3 bbls (16.8 cf) good cement to surface. WOC. NU WH & NU BOP. PT - OK.			
I hereby certify that the information above	re is true and complete to the b	pest of my knowledge and bel	ief.
SIGNATURE TALLSY (lugitor	TITLE Sr. Regulatory	//Proration Clerk DATE 5/1/00
Type or print name	Patsy Clugston		Telephone No. 505-599-3454
(This space for State use)	BY CHARILIE T. PERRIN	DEPUTY OIL & GAS	INSPECTOR, DIST. AS DATE - 3 2000
APPROVED BY Conditions of approval, if any:	- CONTROL I. PERTUR	_ TITLE	DATE