

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-039-26371	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256	
8. Well No. SJ 29-5 Unit #6A	
9. Pool name or Wildcat Blanco MV - 72319; Basin DK - 71599	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company 017684	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>D</u> : <u>790'</u> feet from the <u>North</u> line and <u>790'</u> feet from the <u>West</u> line Section <u>27</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6697'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: 7" casing report <input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/26/00 RIH w/8-3/4" bit & tagged cement @ 305 & drilled to 335'. Drilled new formation to 4044'. RIH w/7", 20#, J-55 casing and set @ 4044'. Circ. & conditioned hole. RU to cement. Pumped 540 sx (1350 cf) Type 3 cement 35:65 POZ, 3% KCl, 0.4% FL-25, 0.02% Static free for Lead cement. Mixed at 12 ppg, 2.50 yield. Tail pumped 50 sx (70 cf) Type 3 cement, 1/4#/sx Cello-flake, 1% CaCl2. Mixed at 14.5 ppg, 1.4 yield. Displaced with 162 bbls H2O. Plug down at 23:53 hrs 4/29/00. Float held. Circulated 2 bbls good cement to surface. ND BOP & set slips and cut off casing, NU OBP & choke manifold. PT BOP & manifold to 250 psi, then 1500 psi for 15 minutes each. Test OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/1/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use) **ORIGINAL SIGNED BY CHARLIE T. PERRIN** **DEPUTY OIL & GAS INSPECTOR, DIST. #3** **MAY - 3 2000**

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: