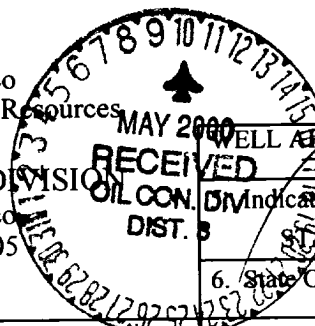


Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999



WELL AP NO. 30-039-26371  
Indicate Type of Lease  
STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Phillips Petroleum Company 017654

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
Unit Letter D : 790' feet from the North line and 790' feet from the West line  
Section 27 Township 29N Range 5W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6697'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: 4-1/2" casing report <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/6-1/4" bit to 4000'. Drilled out cement shoe. PT casing and rams to 250 psi and 1500 psi for 30 minutes. OK. Drilled ahead to 8119'. Logged well. RIH w/4-1/2" 11.6# L-80 casing and set @ 8119'. ECP set @ 5436' and DV tool set @ 5434' for two stage cement. Pumped 1st stage Lead - 150 sx (333 cf-yield 2.24) C1 H 35/65 POZ. 6% Bentonite, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% CD-32, 0.7% FL-52. Pumped tail - 75 sx (95 cf - 1.27 yield) Class H, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-52. Displaced w/125 bbls H2O. Plug down at 1740 hrs 5/4/00. Float held.

Dropped DV tool & opened. Cemented 2nd stage lead - 90 sx (184 cf - 2.05 yield) Type 3 cement 35:65 POZ. 6% Bentonite, 3% KCL, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.4% FL-52, 0.2% Static free. Pumped tail 50 sx (70 cf-1.40 yield) Type 3 cement, 1/4#/sx Cello-flake, 1% CaCl2. Displaced w/84 bbls H2O. Plug down 1900 hrs 5/4/200. Float held. Circ. 5 bbls cement off DV tool from 1st stage cement. ND BOP & set slips and cut off casing. RD & release rig 5/4/00. Will clean out stage tool & cement. then test casing when completion rig moves in to complete the DK interval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/8/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. #

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 10 2000

Conditions of approval, if any:

D.P. Dt Cement TOPs