State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVI 2040 South Pacheco

WELL API NO.	
30-039-26371	
5. Indicate Type Of Lease	

District III	NB4 07410		ZI San	nta Fe, NN	Pacno	CO L	J , J (}	STAT		FEE]
1000 Rio Brazos Rd., Az District IV	ztec, NM 8/410		San	ita PC, TVI	VI 0	300	_		P	State Oi	l & Gas L	ease	No.	
2040 South Pacheco, Sar			 		(R)	<u>a</u>	JUN 20	00						
WELL COM	PLETION OF	REC	OMPLE	TION REI	PØŔT	ANI	$\mathbf{Y} \mathbf{M} \mathbf{M} \mathbf{M} \mathbf{M}$							
la. Type of Well: OIL WELL	_		DRY 🗌	OTHER_	100		ON D	NV.	is: 72	Lease Nan	ne or Unit Ag	greem	ent Na	me
b. Type of Completion						ر د	•	C,						
NEW WORK OVER		PLU BAC	G ☐ I	OIFF. C	THER			<u> (1)</u>) S	an Juan	29-5 Un	it		009256
2. Name of Operator	·													
Phillips Petroleum Company 017654 SJ 29-5 Unit 6A 3. Address of Operator 9. Pool name or Wildcat														
3. Address of Operator	64 NDU 2004	F	ا مصاحبات	NM 07401									47	
5525 Highway 64, NBU 3004, Farmington, NM 87401 Basin Dakota 17599 4. Well Location														
Unit Letter	D : 790'	Feet	From The _	Nort	th	Li	ne and	7	90'	Feet 1	From The _		Wes	t Line
Section	27	Tov	vnship	29N	Range		5W		NMP		Rio Arr	iba		County
1,	11. Date T.D. Read		12. Date C	Compl. (Ready 1	•		13. Eleva	tions (I		RKB, RT, (GR, etc.)	14.	Elev. C	Casinghead
4/26/00	5/3/0		1	6/1/00						697'				
15. Total Depth 8119'	16. Plug B	ack T.D. 8099'		17. If Multiple Many Zon	e Compl. ies? Wi	How 11 be	18. 1 Drille 2	nterval ed By	IS	Rotary T	ools X	Cab	le Too	ls
19. Producing Interval(s		-	Bottom, Nan	ne							20. Was Dir	rection		-
	7958' - 8048	'											<u>r</u>	no
21. Type Electric and O	ther Logs Run								2	22. Was W	ell Cored		_	
GR/CCL/CBL 23.		CAS	ING PE	CORD (R	enort :	all eti	ings se	t in v	vell)			ne	0	
CASING SIZE	WEIGHT LI		-	TH SET		LE SL		t III v		ENTING I	RECORD		AMO	OUNT PULLED
9-5/8"	36#,		3	35'	12-1	/4"		165	sx 1	Гуре 3			3 b	bls
7"	20#.			44'	8-3				•		T-50sx T	vn3		
4-1/2"	11.6#			19'	6-1						2nd-L-90			
7 1/2	11.01	<u>, L 00</u>	 "								2nd-T-50s		5 b	bls
										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				- 3675'
24.		LIN	ER RECO	RD				2:	5.	TU.	BING RE	COR	_	
SIZE	ГОР	BOT	ГОМ	SACKS CE	MENT	SCRE	EN	S	IZE		DEPTH :	SET	1	PACKER SET
									;	2-3/8"		8020' no		
	_					<u> </u>				4.7 #				
26. Perforation record (interval, size, and r	umber)									EMENT, S			
Basin Dakota -	1 spf34"	hole	s for to	al of 38 h	oles		<u> TH INTE</u> 58' - 80				TAND KINI			allsealers
	F · · · · ·						58' - 80				•			4500# 100_
8034' - 8048';	7958' - 79	980'				1,3	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0 10		_				/40 sand
28.				PRODU										
Date First Production	Produ	ction Me	thod (Flowi	ing, gas lift, pu	<i>mping - S</i> flowi		d type pum	p)			Well St	atus (1	Prod. o SI	or Shut-in)
Date of Test 5/31/00	Hours Tested 1 hr-pi		Choke Size	Prod'n Fo		Oil - B	bl.		MCF		ter - Bbl. 1 bwpd	1	Gas - C	Dil Ratio
Flow Tubing	Casing Pressure	; (Calculated 24	- Oil - Bbl	. '	Ga	s - MCF	1 /	Water ·	- Bbl.	Oil Gra	vity -	API -(Corr.)
Press.	200# 67	1 7	Hour Rate			1 12	A6 mof	.	1 h.	md				
200#-flowing 1346 mcfd 1 bwpd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
SI - waiting to first deliver Al Rector														
30. List Attachments														
Will fl	ow DK until	pressi	ıres stab	oilize: The	<u>en ad</u> d	MV 8	Commi	ngle	per	Order -	R-10770)		
31. I hereby certify th	at the information	n show	n op both si	des of this for	rm is tru	e and	complete	to the	best	of my kno	wledge and	belie	f —	
1 fate	Ty Cle	191	5N/	Printed	Pa	tsy (Clugsto	n		Sr. Re	egulatory	y C1	erk	6/5/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled a deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT Southeastern New Mexico Northeastern New Mexico

						1 tor areas	CHI	New Mexico				
				_ T. Oio	Alamo	2	2857	T. Penn. "B"				
T. Salt			T. Strawn		and-Fruit		027	T. Penn. "C"				
B. Salt			T. Atoka		red Cliff		3627	T. Penn. "D"				
T. Yate	s		T. Miss	T. Clift	House_		452	T. Leadville				
T. 7 Riv	ers		T. Devonian		efee		531	T. Madison				
			T. Silurian		t Lookou		814	T. Elbert				
T. Gray	burg		T. Montova	— T. Man	T. McCracken —							
T. San A	Andres		T. Simpson	T Gallup 7048 T Januaria Ottob								
T. Glori	ieta		T. McKee	Base Greenhorn 7792 T. Granita								
T. Padd	ock		T. Ellenburger	T Dak				T. Granite				
T. Bline	bry		T. Gr. Wash									
T. Tubb			T. Delaware Sand	T Todi	lto		T					
T. Drinl	card		T Dona Cominga	T D .	T. F 1							
T. Abo			T.	T Wine	rate							
T. Wolf	camp_		T	T. Chin	le			T				
T. Penn			T	T Perm				- ·				
T. Penn T. T. Cisco (Bough C) T. T.				T Penn	"A"			· · ·				
								OIL OR GAS SANDS OR ZONES				
No. 1, fi	rom		to	No 3	from							
No. 2, fi	rom		to	No. 3, from to to								
Include	data on ra	te of water	IMPORTAN inflow and elevation to which water r	ose in hole								
No. 2 6	.UIII =		to			_ feet						
No. 2, 11	om		to	~		_ feet						
No. 3. 11	om		to			- feet						
·			LITHOLOGY RECORD									
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet		Lithology				
4421	5499	1078	Sandstone/shale									

From	То	in Feet	Lithology	From	То	Thickness in Feet	Lithology
4421	5499	1078	Sandstone/shale				
5499	5551	52	Sandstone/shale				
5551	5818	267	Sandstone/shale		İ		
5818	6171	353	Sandstone/shale	i			
6171	7048	877	Shale				
7048	7792	744	Sandstone/shale				
7792	7839	47	Limestone	l			
7839	7953	114	Sandstone/shale				
7953	8119	166	Sandstone/shale				
		1	Tops provided by John Bircher		•		
			Contract Geologist from			!	
			logs ran 5/4/00				
	I		j			1 1	