

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-039-26371

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

San Juan 29-5 Unit 009256

8. Well No.
SJ 29-5 Unit #6A

9. Pool name or Wildcat
Blanco MV 72319

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company 505-599-3454

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter D : 790' feet from the North line and 790' feet from the West line
Section 27 Township 29N Range 5W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6697' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: MV completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached for details of the procedure used to add the MV intervals to the existing DK well.
Production from the Dakota and Mesaverde intervals was commingled on 11/29/00.

We will utilize the subtraction method for reporting production for the first months, and then we will convert to the ratio method for the life of the well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/5/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State Official Signature) Original Signed by STEVEN H. ALYDEM

DEPUTY OIL & GAS PRORATION

APPROVED BY _____ TITLE _____ DATE DEC 6 2000

Conditions of approval, if any:

San Juan 29-5 Unit #6A
Fee; API-30-039-26371
Unit D, 790' FNL & 790' FWL
Section 27, T29N, R5W; Rio Arriba County, NM

Details of the procedure used to add the MV zones to this MV/DK well.

10/27/00

MIRU Key#18. Kill well w/2% KCl. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/4-1/2" CIBP & set @ 6190'. PT casing, plug and rams to 1000 psi for 30 minutes. Good test. RD Key #18.

11/9/00

MIRU Blue Jet to perforate Menefee @ 1 spf .32 holes as follows:

5745', 5744', 5743', 5730', 5728', 5675', 5659', 5653', 5619', 5617',
5591', 5589', 5561', 5558', 5554', 5534' Total 16 holes

BJ broke down perfs w/2% KCL. Perforated Pt. Lookout & Cliffhouse perfs @ 1 spf .32" holes as follows:

5984', 5973', 5946', 5931', 5897', 5896', 5895', 5884', 5882', 5880', 5871', 5869', 5841',
5839', 5834', 5522', 5521', 5519', 5517', 5509', 5508', 5507' ; = 22 holes (making 38 total holes)

Acidized MV perfs w/1500 gal 15% HCL & ballsealers. Displaced w/85 bbls 2% KCL. Retrieved balls. RU to frac. Pumped 112,500 gal XL 70 Quality foam w/200,000 # 20/40 Brady sand, 1,296,700 scf N2, and 813 bbls liquid. ATR – 50 bpm, ATP – 2550 #. ISIP – 1765#. Flowed back on 1/4" and 1/2" chokes.

RIH w/CIBP & set @ 5200'. PT – OK. Perforated Lewis Shale interval @ 1 spf .38" holes as follows:

5005' – 5007'; 4942' – 4944'; Then 4875' – 4877', 4853' – 4855'; 4837' – 4839', 4814' – 4816', 4805' – 4807',
4732' – 4734', 4678' – 4680', 4659' – 4661', 4650' – 4652'; 4564' – 4566' Total 42 holes.

Acidized perfs w/1500 gal 15% HCl & ballsealers. Retrieved balls. RU to frac. Pumped 69,522 gal 60 Quality N2 foam consisting of 35,322 gal 30# X-link gel & 704,000 scf N2. Pumped a 4200 gal foam pad followed by 65,322 gal foam containing 200,060 # 20/40 Proppant. ATP – 2100 #, ATR-45 bpm, ISDP – 500 #. Flow back on 1/4" & 1/2" chokes. RD flowback equipment. NU BOP. PT – OK. RIH w/tubing and Cleaned out to CIBP @ 5200'. D/O CIBP. Continue to 2nd CIBP @ 6190'. D/O CIBP. Cleaned out to PBTD @ 8099'. Circ. hole. COOH. RIH w/2-3/8", 4.7# tubing and set @ 8016' with "F" nipple set @ 7985'. ND BOP & NU WH. PT OK. RD & MO Key #18. Turned well over to production to first deliver.