

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-039-26371
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256
2. Name of Operator Phillips Petroleum Company 017654	8. Well No. SJ 29-5 Unit #6A	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319	
4. Well Location Unit Letter <u>D</u> : <u>790'</u> feet from the <u>North</u> line and <u>790'</u> feet from the <u>West</u> line Section <u>27</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6697' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole commingling data <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Order 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota production forecast for the next 12 months is as follows:

November 2000 - 5294	December 2000 - 5417	January 2001 - 5363
February 2001 - 4798	March 2001 - 5262	April 2001 - 5042
May 2001 - 5160	June 2001 - 4945	July 2001 - 5061
August 2001 - 5012	September 2001 - 4803	October 2001 - 4916

The original Reference Case where partners notification was made was R-10770. Mesaverde perforations are between 4550' - 5600'; and the Dakota perforations are between 7958' - 8048'. Pore Pressure for MV is 750 psi, and 1653 psi for the Dakota. The pore pressure of each zone is lower than 0.65 psi/ft for all zones (Rule 303.C.1.c). The value of production will not be decreased by commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 11/6/00
 Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)
 APPROVED BY Original Signature TITLE DEPUTY CHIEF OF BUREAU DATE NOV - 10 2000
 Conditions of approval, if any: