SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

FORM APPROVED										
OMB !	NO.	1004-	013	6						
Expires:	Feb	ruary	28,	199						

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DATE

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DEPARTMENT	OF THE	INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. NM-012671 **BUREAU OF LAND MANAGEMENT** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>APPLICATION FOR PERMIT TO DRILL OR DEEPEN</u> 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN b. TYPE OF WELL San Juan 29-6 Unit OIL GAS X SINGLE MULTIPLE X 8. FARM OR LEASE NAME, WELL NO. WELL 2. NAME OF OPERATOR SJ 29-6 Unit #81M Phillips Petroleum Company 9. API WELL NO. 30-039-2637 3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Basin Dakota and Blanco Mesaverde Unit F, 1850' FNL & 2230' FWL 11. SEC., T., R., M., OR BLK. At proposed prod. zone AND SURVEY OR AREA <u>Same as above</u> Section 25, T29N. R6W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE 23 miles from Blanco. NM Rio Arriba. NM 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST 16. NO. OF ACKES IN LEASE NO OF ACRES ASSIGNED THIS WELL PROPERTY OR LEASE LINE, FT. 1850 320 W/2 both MV & DK (Also to nearest drlg, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS OR APPLIED FOR, ON THIS LEASE, FT. 8069 Rotary 21. ELEVATIONS (Show whether DF,RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6677' (unprepared groundlevel) 2nd Qtr 2000 21. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE RADE, SIZE OF CASING WEIGHT PER FOOT QUANTITY OF CEMENT 12-1/4" 320' * 9-5/8" 36#, J/K-55 158.5sx Type III (1.41 yield=223 cf) 8-3/4" 20#. J/K-55 4019' L-372.3sx Type III(2.9 yield=1080cf) T-100 sx Type III(1.41 yield=141 cf) 6-1/4" 4-1/2" 11.6#. I-80 80691 243.3 sx Cl H (2.13 yield=518 cf) ** The surface casing will be set at a minimum of 320', but could be set deeper if required to maintain hole stability. 100' Cement tie into the 7" Ctl * The cement for the 4-1/2" casing is designed to cover the openhole section to 100' above the Cliffhouse Sandstone. Circulation/squeeze cementing will be conducted to isolate the Lewis Shale interval prior to its completion (see attached drilling prognosis for more details). DPHLING COSMICONS AND HORIZED ARE See attached for details on the BOP equipment and Cathodic Protection. SUBJECT TO COMMINATION WITH ATTACHED The pipeline for this well qualifies for APD/ROW process. See attached WFS plat and details in the Surface Use Plan. 1333 20 12 15 A. B. A. B. A. procedural row. ⇔ ⊲ె ెFR 8165.3 and appeal purpose to the Store Store and proposed new productive zone. If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any 24. Sr. Regulatory/Proration Clerk 2/16/00 SIGNED (This space for Federal State office use) APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to concluct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Team Lead, Petroleum Management

APPROVED BY /8/ Charlie Beecham

*See Instructions On Reverse Side

TITLE

District I 1% Hox 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Fee Lease - 3 Copies District IV 200 FTO 17 FH 2: 56 AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Pool Code 71599 Pool Name ALL Number Basin Dakota ⁴ Property Code ⁵ Property Name • Well Number 009257 SAN JUAN 29-6 UNIT 81M OGRID No. Operator Name ¹ Elevation PHILLIPS PETROLEUM COMPANY 017654 6677 ¹⁰ Surface Location North/South line UL or lot no. Lot Ida Feet from the Feet from the East/West line Section Township Range County F 1850 NORTH 25 29N 22301 6W WEST RIO ARRIBA Bottom Hole Location If Different From Surface Lot Ida Feet from the UL or lot no. Section North/South line Feet from the East/West line Township Range County F 15 Order No. 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 320 W/2 U NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION S89°58'W 1320.00" 16 OPERATOR CERTIFICATION 2640l00' I hereby certify that the information contained herein is 608.52 true and complete to the best of my knowledge and belief NM-012671 713.88 acres 1 850 Patsy Clagston Printed Name 22301 Sr. Regulatory Clerk 2 January 20, 2000 ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 3 11-30-99 Date of Survey Signature and Seal of Professional Surveyer: -610. 2640L00' S89°56'W 1320.00 (A) MOFESSIONAL

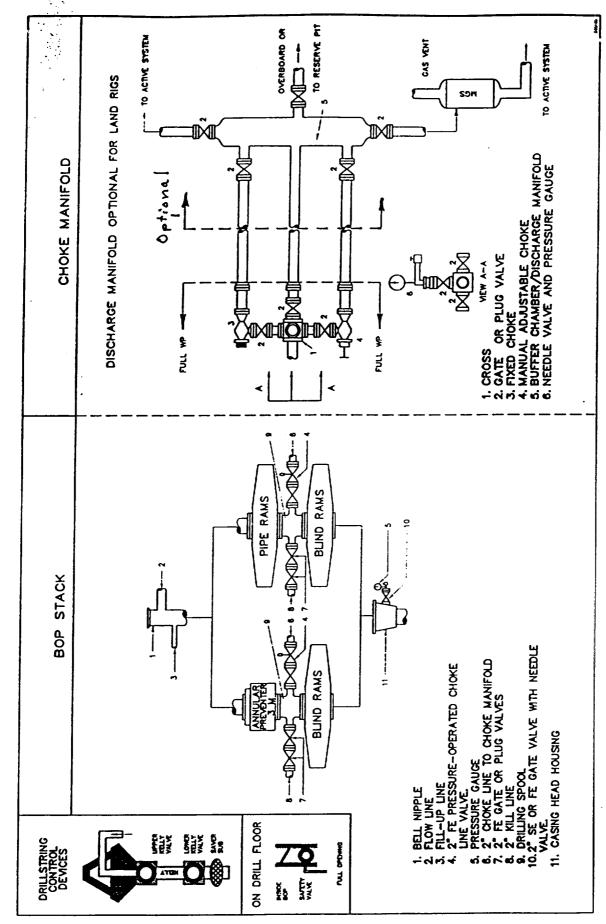


Fig. 2.4. Class 2 BOP and Choke Manifold.

