Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135

	EX	pires:	No	<u>verniber</u>	30,	20
1		Camial	NT-	7		

	J. Lease Serial
SUNDRY NOTICES AND REPORTS ON WELLS	NM-012671
Do not use this form for proposals to drill or to re-enter an	6. If Indian, Alf

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Alfottee or Tribe Name

abandoned well. Use For	rm 3160-3 (APD) for suc	ch proposals. AN 200					
SUBMIT IN TRIPLICATE -	Other instructions o			7. If Unit or CA	JAgreement,	Name and/or No.	
1. Type of Well Oil Well X Gas Well Other	0.07.5		San Juan 2 8. Well Name				
2. Name of Operator Phillips Petroleum Company					S.J. 29-6 Unit. #81M 9. API Well No.		
3a. Address 3b. Phone No. (include area code) 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454				30-039-26374 10. Field and Pool, or Exploratory Area		ratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit F, 1840' FNL & 1834' FWL				Basin Dakota and Blanco Mesaverde			
Section 25, T29N, R6W				11. County or Rio Arriba	•	NM	
12. CHECK APPROPRI	ATE BOX(ES) TO IN	IDICATE NATURE OF NO	FICE, REPORT	, OR OTHER DA	.TA		
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume)	Water	Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Recomple		Well In	tegrity Spud Report	
Final Abandonment Notice	Change Plans Convert to Injecti	Plug and Abandon on Plug Back	Temporar Water Dis	ily Abandon sposal			
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection	olete horizontally, give so formed or provide the I the operation results in otices shall be filed onl	ibsurface locations and measur Bond No. on file with BLM/E a multiple completion or reco	ed and true ver IA. Required s mpletion in a n	tical depths of all ubsequent reports ew interval, a For	pertinent ma shall be filed m 3160-4 sh	rkers and zones. I within 30 days all be filed once	
10/20/00 MIDU V C	10 1/4" 1-	0 0020 bmg 12/20//	00 Desilla	ad aboad to	245' (`ino	

12/30/00 MIRU Key Energy #47. Spud 12-1/4" hole @ 0030 hrs 12/30/00. Drilled ahead to 345'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casing and set @ 340'. RU to cement. Pumped 10 bbls mud clean and 10 bbls dye water ahead of 200 sx (282 cf - 50.22 bbls slurry) Type 3, 2% CaCl2, 0.25#/sx Cello-flake. Displaced w/24 bbls H20. Circ. 10 bbls cement to surface. Plug down @ 1033 hrs 12/30/00. WOC. NU WH & NU BOP. PT - OK. PT rams, valves, lines, manifold and casing to 200 psi and then 1500 psi. Good test.

APD/ROW Process

The state of the s	1 IUC		
Name (Printed Typed) Patsy Clugston		Sr. Regulatory	/Proration Clerk
Jakey lugoto	Date	1/4/00	ACCEPTED FOR RECORD
THIS SPACE FOR FEDERA	L OR ST	ATE OFFICE USE	MODEL TED TON NECOND
Approved by	Title		JAN 0 9 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		3	FARMINGTON FIELD OFFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for	any person	knowingly and willfully to	make to any department or agency of the United