

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM012671	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 29-6 UNIT 81M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T29N R6W Mer SENW 1840FNL 1834FWL		9. API Well No. 30-039-26374	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State RIO ARriba COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DAKOTA COMPLETION DETAILS

4/9/01 MIRU Key #29. ND WH & NU BOP. PT-OK. PT casing to 500 psi - 30 minutes. Good test. RIH w/bit & tagged TOC @ 5298'. Drilled 3' cement & then DV tool to 8027'. Our DK formation interest owner (BRI) didn't feel we drilled deep enough, so we drilled 30' openhole to 8051' (new TD reached 4/17/01). RU Blue Jet & ran GSL. RIH w/2-3/8", 4.7# tubing and set @ 8008' w/"F" nipple set @ 7975'. ND BOP & NU WH. RD & released rig 4/17/01. Turned well over to production to try to test hole to see if could flow. Swabbed well several times in an attempt to produce. No production, never hooked up to sales. Decided to RIH w/dump bail cement in open hole & set a retainer inside 4-1/2" shoe, then continue Dakota completion.

7/1/01. MIRU Key #29. ND WH & NU BOP. PT-OK. COOH w/production tubing. RIH w/dump bailer & dumped cement from 8033' to 8 COOH. RIH w/CIPB & set @ 8020'. COOH. Load hole w/40 bbls 2% KC. PT CIPB to 500 psi - good test. COOH. Blue Jet ran GR/CBL/CCL, - TOC @ 3870', with free pipe to 1000' and estimated TOC again @ 530'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #5643 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/13/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for EC transaction #5643 that would not fit on the form

32. Additional remarks, continued

Attempted to PT casing, pumping .3 bpm @ 2500 psi. RIH w/packer & isolated leak in casing @ 5335' (DV tool). PT above & below DV tool - good test. COOH w/packer.

RU Blue Jet & perforated Dakota interval @ 1 spf .34" holes - 8008', 8006', 8002', 8000', 7998', 7996', 7984', 7980', 7938', 7936', 7934', 7932', 7930', 7928', 7926', 7924', 7922', 7920', 7916', 7914', Total 20 holes.

RIH w/packer & set @ 7735'. Acidized perms w/1500 gal 15% HCL. COOH w/packer. RIH w/frac scab liner to isolate DV tool @ 5325' - 5362'. RU to Frac. Pumped 96,264 gal 2% KCL slickwater w/18,500# 20/40 TLS sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. Released & COOH w/frac liner. Flow well to pit on 1/2" choke.

RIH & cleaned out fill to PBTD @ 8015'. RIH w/2-3/8", 4.7# tubing and set @ 7994' with "F" nipple set @ 7986'. RD & released rig 7/11/01. Turned well over to production to first delivery DK only.

Note: Logs show that the casing leak is in the MV interval's proposed perforations. The TOC is above the MV intervals and there are no plans to squeeze the DV tool at the present time since the casing pressure tested above the MV interval and the 4-1/2" cement overlaps 7" cement over 100'.