

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM012671
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name
2. Name of Operator Phillips Petroleum Company										7. Unit or CA Agreement Name and No. NMNM78416A
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401					3a. Phone No. (include area code) 505-599-3454					8. Lease Name and Well No. SJ 29-6 Unit #81M
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit F, (SENW) 1840' FNL & 1834' FWL. At top prod. interval reported below Same as above At total depth same as above										9. API Well No. 30-039-26374
14. Date Spudded 12/30/00			15. Date T.D. Reached 1/7/01			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/19/02			10. Field and Pool, or Exploratory Blanco Mesaverde	
18. Total Depth: MD 8051' TVD 8051'			19. Plug Back T.D.: MD 6080' TVD 6080'			20. Depth Bridge Plug Set: MD 6080' TVD 6080'			11. Sec., T., R., M., or Block and Survey or Area Section 25, T29N, R6W	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) no new logs/ Used same as for DK - GR/CCL/CBL & GSL										12. County or Parish Rio Arriba, NM
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										13. State NM
23. Casing and Liner Record (Report all strings set in well)										17. Elevations (DF, RKB, RT, GL)* 6675' GL
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
12-1/4"	9-5/8"	32.3#	0	340		200	50	0	10	
8-3/4"	7"	20#	0	4010		540	219	0	8	
6-1/4"	4-1/2"	11.6#	0	8027	5335	335	109	3870'		
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
	none yet									
25. Producing Intervals					26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status				
A) Mesaverde			5350' - 5886'	.34"	20	open				
B)										
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval			Amount and Type of Material							
5350' - 5886'			1500 gal 15% HCl							
5350' - 5886'			30,534 gal Slick H2O, 880,090 scf. & 79,880# 20/40 proppant							
28. Production - Interval A										
Date First Produced SI	Test Date 1/19/02	Hours Tested 24	Test Production →	Oil BBL	Gas MCF 225mm	Water BBL 5	Oil Gravity	Gas Gravity	Production Method flowing pitot test	
Choke Size 1/2"	Tbg. Press. Flwg. SI	Csg. Press. 360#	24 Hr. →	Oil BBL	Gas MCF 225mm	Water BBL 5	Gas: Oil Ratio	Well Status	SI waiting to return to production	
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	1622				
Ojo Alamo	2822	2957	Sandstone		
Kirtland	2957	3282	Sandstone & shale		
Fruitland	3282	3592	Sandstone, shale & coal		
Pictured Clf	3592	3852	Marine Sands		
Lewis Shale	3852	5387	Sandstone & shale		
Cliffhouse	5387	5477	Sandstone & shale		
Menefee	5477	5772	Sandstone & shale		
Pt Lookout	5772	6092	Sandstone & shale		
Mancos	6092	6697	Shale		
Gallup	6697	7732	Sandstone & shale		
Greenhorn Ls	7732	7792	Limestone & shale		
Graneros	7792	7917	Sandstone & shale		
Dakota	7917		Sandstone & shale		

32. Additional remarks (include plugging procedure):

There is a CIBP set @ 6080' shutting in the DK interval. Plans are to flow test the MV interval for less than 60 days and return and add the Lewis Shale interval of the MV. Will eventually D/O the CIBP between the MV/DK and commingle production per DHC Order 11363. The individual DHC application for this well will be submitted and approved before commingling occurs.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature *Patsy Clugston*Date 1/24/02