Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED					
OME	NO. 1004-0135				
Expires:	November 30, 2000				

BUREAU OF LA	T	5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				NMNM012671 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - C	Other instruction	s on reverse side		7. If Unit or CA/Agreement, Name and/or	
1. Type of Well				NMNM78416A	
Oil Well X Gas Well Other	1.2.2		8. Well Name and No.		
2. Name of Operator				SJ 29-6 Unit #81M	
Phillips Petroleum Company 3a. Address		3b. Phone No. (include area c		9. API Well No.	
5525 Highway 64, NBU 3004, Farmingto	505-599-3454		30-039-26374		
4. Location of Well (Footage, Sec., T., R., M., or Survey L		1 303-333-3434		10. Field and Pool, or Exploratory Area	
Unit F, 1840' FNL & 1834' FWL				Blanco Mesaverde	
Section 25, T29N, R6W			11. County or Parish, State		
				Rio Arriba, NM	
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF NO	ΓΙ <mark>CE, REPO</mark>	RT, OR OTHER DATA	
TYPE OF SUBMISSION	OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off	
[V] Character	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Details of	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon MV completion on	
	Convert to Inject	ion Plug Back	Water Dispo	1	
				CITS MV/DR Well	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspect 1/14/02 MIRU Key #29. Kill we/2 CIBP & set @ 6080'. PT CIBP, cas Blue Jet. Blue Jet perf'd MV intt. 5777', 5769', 5755', 5700', 5635' holes.	lete horizontally, give formed or provide the f the operation results lotices shall be filed oution.) 0 bbls 2% KCl. ing to 500 psi ervals @ 1 spf	subsurface locations and measure Bond No. on file with BLM/Bl/in a multiple completion or recornly after all requirements, including ND WH & NU BOP. PT-0 - OK. ND BOP, NU to .34" holes - 5886', 5	d and true vertice. Required sumpletion in a neign reclamation. K. COOH v. frac. RD. 877', 5840	ical depths of all pertinent markers and zone bequent reports shall be filed within 30 da sw interval, a Form 3160-4 shall be filed on the perator have been completed, and the operator have the state of the state	
Acidized perfs w/1500 gal 15% HCL gal of slick H20 & 880,090 scf N2 containing 79,880# 20/40 proppant turned well over to production to Lewis Shale interval of the Mesav	. Pumped a 798 . Flowed back flow test the	30 gal foam pad follow on 1/4" and 1/2" chok	ed by 22,5 es. RD f	554 gal of slickwater lowback equipment and	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Patsy Clugsto	Title n Sr. Re	egulatory/	Proration Clerk	
Pala Ment		Date 1/24/02			
- July C. J.	CDACE FOR FE			ACCEPTED FOR RECOR	
	SPACE FOR FE	DERAL OR STATE OFFIC	E USE		
Approved by		TILLE		Date 2002	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.