Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources Santa Fish, Annea, Nat 87210 130 Sh. French Dr. 1808b, Nat 87210 1220 South St. Francis Dr. South Fish, Annea, Nat 87210 1220 South St. Francis Dr. South Fish, Annea, Nat 87210 1200 Ron Reams Rd., Annea, Nat 87210 1200 Ron Rd., Annea, Nat 87210 1200 Ron Reams Rd., Annea, Nat 87210 1200 Ron Reams Rd., Annea, Nat 87210 1200 Ron Reams Rd., Annea, Nat 87210 1200 Ron Rd., Annea, Nat 87210 1200 Rd., Annea, Nat 87210 1200 Rd., Annea, Nat 87210 1200 Rd., Annea, Nat 87210 Rd., Annea, Nat 87	Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
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Section Sect	1625 N. French Dr., Hobbs, NM/87240	
Santa Pe, NM 87410 Santa Pe, NM 87410 Santa Pe, NM 87505 Santa P	811 South First Artesia NM 87210 OIL CONSERVATION DIVISION	
Signature State	District III 1220 South St. Francis Dr.	
Size Old Kale Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (ION NOT USET THIS FORM FOR PROPOSALS TO A DEPORTS ON PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS). 1. Type of Well: Oil Well:		
Gil Well Gas Well Other Sall Sound 29-0 Unit Well No.	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
Phillips Petroleum Company 017654 13. Address of Operator 9. Pool name or Wildcat 5525 Highway 64, NBU 3004, Farmington, NM 87401 9. Pool name or Wildcat 5525 Highway 64, NBU 3004, Farmington, NM 87401 9. Pool name or Wildcat 9. Pool name or Wilccat 9. Pool name or Wilccat 9. Pool name or Wilccat 9. Pool		San Juan 29-6 Unit 009257
9. Pool name or Wildcat S525 Highway 64, NBU 3004, Farminaton, NM 8740 9. Pool name or Wildcat Basin DK-71599; Blanco MV-72319 4. Well Location 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6675 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6675 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDON COMMENT JOB COMMENT JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMPLETION CO	2. Name of Operator	8. Well No.
Section 25 Township 29N Renge 6N NMPM County Rio Arriba	Phillips Petroleum Company 017654	SJ 29-6 Unit #81M
Well Location Unit Letter F 1840 feet from the North line and 1834 feet from the East line Section 25 Township 29N Range 6N NMPM County Rio Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6675 GL		
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PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: DHC application IX OTHER: DHC application (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Phillips will be DHC ing the Mesaverde and Dakota intervals of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows: 1st month · 12.354 mcf 2nd month · 10.946 mcf 3rd month · 9.736 mcf 4th month · 7.998 mcf 5th month · 8.178 mcf 6th month · 7.389 mcf 7th month · 7.189 mcf 8th month · 6.593 mcf 9th month · 6.489 mcf 10th month · 6.208 mcf 11th month · 5,769 ncf 12th month · 5,741 mcf The original Reference Case where Partner notification was made was R-11187. Dakota perfs are between 7914' · 8008' a pore pressure of 1902 psi. The Mesaverde perforations are between 5350' · 5886' with a pore pressure of 525 psi. The value of production will not decrease by commingling. Also 1004 of liquids allocations is to the Mesaverde. The BLM will receive a copy of this notification also. AND C 9 13 12 2 1010/02 Type or print name Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 10/10/02 Type or print name Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 10/10/02 APPROVED BY DATE		
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows: 1st month - 12.354 mcf		
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