Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-039-26405
5. Indicate Type Of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. E-289-46

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257

2. Name of Operator: Phillips Petroleum Company 017654

8. Well No.: SJ 29-6 Unit #93M

3. Address of Operator: 5525 Highway 64, NBU 3004, Farmington, NM 87401

9. Pool name or Wildcat: Basin Dakota 71599

SEP 2000 RECEIVED OIL CON. DIV. DIST. 3

4. Well Location

Unit Letter O : 310' Feet From The South Line and 2044' Feet From The East Line

Section 16 Township 29N Range 6W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
7/17/00	7/24/00	8/29/00	6420' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7792'	7776'	will be 2		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Dakota - 7649' - 7750'

20. Was Directional Survey Made: no

21. Type Electric and Other Logs Run: GR/CCL/CBL

22. Was Well Cored: no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	330'	12-1/4"	220 sx Type 3	100 sx
7"	20#, J-55	3750'	8-3/4"	L-500 sx & T-50 sx Type 3	0 - TOC 750'
4-1/2"	11.6#, I-80	7792'	6-1/4"	1st-L-155 sx Lite;T-50 sx	
				2nd-L-85 sx H;T-50 sx C T3	TOC - 4933'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#	7722'	n/a

26. Perforation record (interval, size, and number)

Basin Dakota @ 1 sfp .36" holes
7745' - 7750 = 6 holes; 7744' - 7730', 7666' - 7649' = 33 holes; Total 39 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7649' - 7750'	1500 gal 7-1/2% HCL & ballsealers
7649' - 7750'	120,288 gal 2% slickwater w/ 38,594# 20/40 TLC sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
SI	flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/27/00	1 hr.-pitot	1/2"			1346 mcfd	50 bwpd	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
n/a	flowing-215#			1346 mcfd	50 bwpd	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SI - waiting to first deliver

Test Witnessed By: Drew Bates

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Patsy Clugston Printed Patsy Clugston Sr. Regulatory Clerk 8/30/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2407	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2582	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3297	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5067	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5157	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5462	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5797	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6722	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7542	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7642	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1217							
2407	2582	175	Sandstone/shale				
2582	2942	360	Sandstone/shale				
2942	3297	355	Coal, sandstone, and shale				
3297	3562	265	Marine Sands				
3562	5067	1505	Sandstone/shale				
5067	5157	90	Sandstone/shale				
5157	5462	305	Sandstone/shale				
5462	5797	335	Sandstone/shale				
5797	6722	925	Shale				
6722	7452	730	Sandstone/shale				
7452	7507	55	Limestone				
7507	7642	135	Sandstone/shale				
7642	7792	150	Sandstone/shale				
			Tops estimated by Contract	Geolog.	John	Bircher	