

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-039-26405

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

E-289-46

Lease Name or Unit Agreement Name:

San Juan 29-6 Unit 009257

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Phillips Petroleum Company 017654

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter 0 : 310' feet from the South line and 2044' feet from the East line

Section 16 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6420' ground level

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 4-1/2" casing ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RIH w/6-1/4" bit & tagged up @ 3700'. PT casing and rams to 2500 # & then to 1500 psi. Good test. Drilled out shoe from 3705' to 3750'. Drilled ahead to 7792'. TOH. RIH w/4-1/2", 11.6#, I-80 casing and set @ 7792'. ECP set @ 5041' and DV tool set @ 5039'. Circ. Cemented 4-1/2" casing - 1st stage - Pumped lead w/155 sx (330 cf - 58.77 bbl slurry) Premium lite cement. Then 1st stage tail - 50 sx (63 cf - 11.22 bbls slurry) Class H, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25. Displaced with 120 bbls H2O. Plug down @ 1720 hrs. Set ECP w/1600 psi, no cement to surface. Dropped shifting tool to open DV tool.

Pumped 2nd stage lead w/85 sx (164 cf - 29.20 bbls slurry) Class H, 35/65 POZ, 6% Bentonite, 3% KCL, 10#/sx CE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.4% FL-52, 0.02#/sx Static Free. 2nd stage tail - 50 sx (70 cf - 12.46 bbls slurry) Type 3, 1/4#/sx Cello-flake, 1% CaCl2. Displaced w/78 bbls FW, Plug down @ 1845 hrs 7/25/00. Circ. 9 bbls good cement to surface from 1st stage. ND BOP, set slips, & cut off casing. RD & released rig 7/26/00. Will show C/O to TD & PT on DK completion report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 8/3/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for St ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. AS AUG - 7 2000

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: