

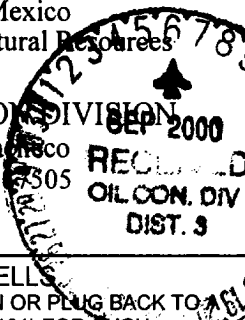
Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



| | |
|------------------------------------|--|
| WELL API NO. | 30-039-26405 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | 87289-46 |
| Lease Name or Unit Agreement Name: | |

| | |
|--|---|
| SUDDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | San Juan 29-6 Unit 009257 |
| 2. Name of Operator Phillips Petroleum Company 017654 | 8. Well No. SJ 29-6 Unit #93M |
| 3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401 | 9. Pool name or Wildcat Basin Dakota 71599 |
| 4. Well Location Unit Letter 0 : 310' feet from the South line and 2044' feet from the East line Section 16 Township 29N Range 6W NMPM County Rio Arriba | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6420' GL | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Dakota Completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/22/00

MIRU Key Energy #29. NU BOP PT. Load hole & PT to 500 # - 30 minutes - OK. RIH w/4-1/2" bit & tagged TOC @ 4933'. D/O cement, DV tool @ 5042' & ECP. PT - casing to 7784'. Circ. hole. COOH. Ran GR/CCL/CBL to 7776' (corrected PBTD). Perf DK @ 1 spf .36" - 7745' - 7750' = 6 holes. Then perf'd 7744' - 7730'; 7666' - 7649' = 33 holes. Total 39 holes. Acidize perfs w/1500 gal 7-1/2% HCL & ballsealers. Retrieved balls. RU to frac, 120, 288 gal 2% KCl slickwater, w/38,594 # 20/40 TLC sand; ATP - 5000#, ATP - 46 bpm. ISIP - 3200#. Flowed back on 1/2" & 1/4" chokes.

RD frac equipment. RIH w/2-3/8" tubing & C/O fill to 7776' (PBTD). RU to landed @ 7722' w/"F" nipple @ 7689'. ND BOP & NU WH. Pumped off exp. check. RD & released rig 8/29/00. Turned over to Production Dept.

NSL 4456 Basin Dakota

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 8/30/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DIST DATE SEP 6 2000

Conditions of approval, if any:

Parathy

NSL 4456 is

Listed for this well in
Kardex w/ the Blanco MV
and not Basin Dakota.
The MV is standard -
the order is for the
Dakota
Steven