

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pachecho, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pachecho
Santa Fe, NM 87505

WELL API NO. 30-039-26405
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-46
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #93M
9. Pool name or Wildcat Basin DK-71599; Blanco MV-72319
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6420' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-891) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter 0 : 310' feet from the South line and 2044' feet from the East line
Section 16 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6420' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Drill out CIBP & commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/23/01 LO/TO location. RIH w/"BP & set in F nipple @ 5507'. MIRU Key Energy #29. NU BOP, PT-OK. COOH w/tubing. RIH w/CIPB & set @ 4920'. Load hole & PT casing & CIBP to 1000 psi. OK. PL/ RD & released rig 7/24/01. Will have rigless operations. RU Blue Jet & perforated Lewis Shale @ 1 spf .36" holes. 4729-31 & 4681-83. Then 4565' - 4567', 4516' - 4518', 4478' - 4480', 4460' - 4462', 4434' - 4436', 4366' - 4368', 4324' - 4326', 4303' - 4305', 4228-423', & 4078' - 4080', Total 30 holes. Acidized w/1000 gal 15% HCL. RU to frac. Pumped 67,620 gal 60 Quality N2 30#, X-linked foam w/201,340# 20/40 sand & 711 mscf N2. Flowed back on 1/4" and 1/2" chokes. NU WH. Dropped from report. Waiting to run tubing.

9/16/01 MIRU Key #29. ND WH & NU BOP. Killed well w/30 bbls clay water. RIH w/mill & C/O & D/O CIBPs @ 4920' and 5660'. Cleaned out to PBD @ 7776'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7731' w/"F" nipple set @ 7723'. ND BOP, NU WH. PT-OK. Pumped off expendable check. Turned well over to production to first deliver as commingled. Well commingled on 9/21/01 per DHC Order 480AZ approved 8/1/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 9/ /01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Stamp by STEVE GIBB HANDED TITLE DEPUTY OIL & GAS REGULATOR DATE SEP 28 2001

Conditions of approval, if any: