

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080180
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78416B
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 29-6 UNIT 77M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T29N R6W SESE 10FSL 585FEL		9. API Well No. 30-039-26409-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MV Completion Details - NOTE this well was to be a DK/MV well, but due to drilling problems only drilled and completed to the MV. Also the calculated BH location is 89' north of the surface location (see survey).

5/3/02. RU BLue Jet. PT casing to 500 psi - 30 minutes and then 3000 psi - 10 minutes. Good test. Perf'd Pt. Lookout @ 1 spf.34" holes - 5654', 5630', 5594', 5580', = 4 holes. Then perf'd rest of MV - 5549', 5540', 5523', 5518', 5513', 5492', 5408', 5398', 5385', 5316', 5267', 5217', 5168', 5162', 5138', 5106', 5092' = 17 holes.

Acidized perfs w/1500 gal 15% HCL. RU to frac. Pumped 79,905 gal of 60 Quality Slickwater H2O consisting of 39,000 gal slickwater & 703,000 scf N2, w/64,000 # 20/40 proppant. Flowed back on 1/4" and 1/2" chokes.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #11869 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 07/10/2002 (02SXM0369SE)</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/02/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<b>ACCEPTED</b>		STEPHEN MASON	
Approved By		Title PETROLEUM ENGINEER	Date 07/10/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

## **Additional data for EC transaction #11869 that would not fit on the form**

### **32. Additional remarks, continued**

RIH w/composite BP @ 4950'. Dumped 5 gal sand on top of plug. Per'd Lewis Shale @ 1 spf .34" holes - 4783', 4763', 4744', 4736', 4707', 4658', 4643', 4596', 4583', 4551', 4522', 4511', 4485', 4473', 4462', 4457', 4393', 4353', 4341', 4322' = 20 holes. Acidized LS perms w/1500 gal 15% HCL. RU to frac. Pumped 70,000 gal 60 Quality N2 SFG - 3000 foam consisting of 29,800 gal 30# X-link gel & 696,000 scf N2 & foam w/200,160# 20/40 proppant. Flowed back on 1/4" & 1/2" chokes.

6/26/02 MIRU Key #29. ND WH & NU BOP. PT-OK. RIH w/tubing and C/O sand to CIBP @ 4950'. D/O CIBP. C/O to 5800'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 5636' with "F" nipple set @ 5628'. ND BOP, NU WH. Pumped off exp. check. RD & released rig 6/28/02. Turned well over to production to deliver as a MV well only.