

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Phillips Petroleum Company

## 3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

## 3b. Phone No. (include area code)

505-599-3454

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1850' FSL & 813' FEL  
Section 21, T29N, R6W

## 5. Lease Serial No.

SF-080379A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

## 8. Well Name and No.

SJ 29-6 Unit #91M

## 9. API Well No.

30-039-26419

## 10. Field and Pool, or Exploratory Area

Blanco Mesaverde and  
Basin Dakota

## 11. County or Parish, State

Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other moved to a  
standard location

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The original APD for this well was submitted on 3/27/00 and the landowner requested we move the location.

Find attached the new C102s, cut and fill, map and updated "Surface Use Plan" which includes the new pipeline plat. We would like to use the APD/ROW process on the pipeline. New archy reports will be submitted to cover all of the changes.

14. I hereby certify that the foregoing is true and correct.  
(Name (Printed/Typed))

Patsy Clugston

## Title

Sr. Regulatory/Permit Clerk

## Date

5/5/00

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

/s/ Jim Lovato

## Title

## Office

## Date

JUL 11 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMAOCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☒

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)

At surface

Unit I, 2406' FSL & 143' FEL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

21 miles east of Blanco, NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

143'

16. NO. OF ACRES IN LEASE

2557.20 acres

17. NO. OF ACRES ASSIGNED

TO THIS WELL

320 E/2-MV & 320 S/2-DK

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7733'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6339' unprepared groundlevel

22. APPROX. DATE WORK WILL START\*

2nd Qtr 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, J/K-55	320'*	158.5sx Type III (1.41 yield=223 cf)
8-3/4"	7"	20#, J/K-55	3663'	L-437.9sx Type III(2.37yield=1038cf)
				T-50.0 sx Type III (1.4 yield=70 cf)
6-1/4"	4-1/2"	11.6#, I-80	7733'	320.8 sx C1 H (2.13 yield=683 cf)**

\* The surface casing will be set at a minimum of 320', but could be set deeper if required to maintain hole stability.

\*\* The production casing cement is calculated to cover the openhole interval with 60% excess and annular volume 100' within intermediate casing shoe. Depending on hole conditions, the well may be cemented in a single stage or two staged.

See attached for details on the BOP equipment and Cathodic Protection.

The pipeline for this well is on fee surface and WFS will be applying for the ROW.

procedural review pursuant to 43 CFR 3105.3

and appeal pursuant to 43 CFR 3105.4.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Monica D. Rodahl

TITLE

Regulatory Assistant

DATE

03/27/00

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant has legal or title to the rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

/s/ Jim Lovato

TITLE

DATE

JUL 11 2000

See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
141 Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

20 MAY - 0 11 8: 44 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 AM Number 30-039-26419	2 Pool Code 72319	3 Pool Name Blanco Mesaverde
4 Property Code 009257	5 Property Name SAN JUAN 29-6 UNIT	6 Well Number 91M
7 OGRID No. 017654	8 Operator Name PHILLIPS PETROLEUM COMPANY	9 Elevation 6323'

10 Surface Location

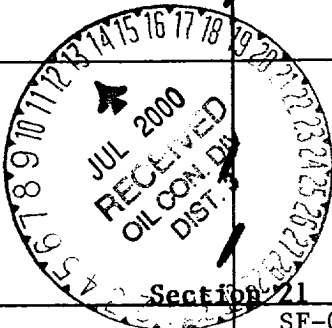
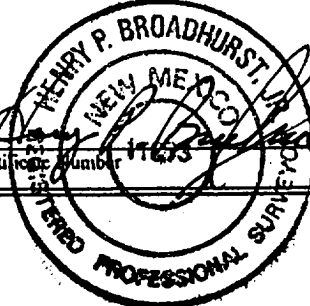
UL or lot no. I	Section 21	Township 29N	Range 6W	Lot Idn	Feet from the 1850'	North/South line SOUTH	Feet from the 813'	East/West line EAST	County RIO ARriba
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11 Bottom Hole Location If Different From Surface

UL or lot no. I	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 320 E/2	13 Joint or Infill I	14 Consolidation Code U	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	N89°54'E	5278.68'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Patsy Clugston Printed Name Sr. Regulatory/Proration Cler Title May 5, 2000 Date
5280.00'		SF-080379-A 2557.20 acres	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  04/25/2000 Date of Survey Signature and Seal of Professional Surveyer: 
N00°01'E	N89°55'E	5280.00'	

District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals & Natural Resources Department**

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-10  
Revised October 18, 1999  
Instructions on back  
Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

200 MAY -3 AM 8:44

# WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039-26419		71599	Basin Dakota
* Property Code 009257	* Property Name SAN JUAN 29-6 UNIT		* Well Number 91M
* OGRID No. 017654	* Operator Name PHILLIPS PETROLEUM COMPANY		* Elevation 6323'

### <sup>10</sup> Surface Location

UL or lot no. I	Section 21	Township 29N	Range 6W	Lot Idn	Feet from the 1850'	North/South line SOUTH	Feet from the 813'	East/West line EAST	County RIO ARRIBA
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**" Bottom Hole Location If Different From Surface**

[illegible]

" Dedicated Acres 320 <del>2</del> <sup>E</sup> 2	" Joint or Infill I	" Consolidation Code U	" Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	N89°54'E	5278.68'	
5280.00'	Section 21		
N00°01'E	BP	SF-080379-A 2557.20 acres	N00°02'E
5280.00'	N89°55'E	5280.00'	1850'

### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Patsy Clugston

Signature  
Patsy Clugston

Printed Name  
Sr. Regulatory/Proration Clerk

Title  
May 5, 2000

Date

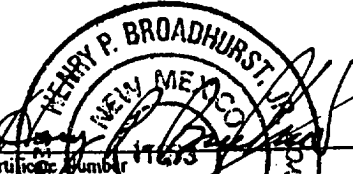
### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/25/2000

Date of Survey

Signature and Seal of Professional Surveyer:



Changed to  $E/2$  per phone call 12+15.00  
Patsy Clogston will send new plat for Dakota.

# PHILLIPS PETROLEUM COMPANY

SAN JUAN 29-6 UNIT No. 91M

1850' FSL, 813' FEL

SE/4 SEC. 21, T-29-N, R-06-W, N.M.P.M.,

RIO ARRIBA COUNTY, NEW MEXICO

GROUND LEVEL ELEVATION: 6323'

