

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1850' FSL & 813' FEL
Section 21, T29N, R6W

5. Lease Serial No.

SF-080379A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #91M

9. API Well No.

30-039-26419

10. Field and Pool, or Exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | 4-1/2" casing rpt |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH w/6-1/4" bit & drilled out cement from 3620' - 3650'. Drilled ahead to 7720'. TD reached 8/29/00. Circ. hole. RIH w/4-1/2" 11.6# I-80 casing and set @ 7720', ECP @ 4963' - 4971' and DV tool from 4960' - 4963'. RU to cement. Pumped 10 bbls KCL water and 10 bbls gel water & 10 bbls KCL w/dye. Then 1st stage Lead - 155 sx (333 cf - 59.30 bbl slurry) Premium Lite, 35:65 POZ, 10#/sx CSE, 6% Bentonite, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.4% FL-52, 3% KCl. Tail - 50 sx (63 cf - 11.22 bbl slurry) Class H, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25. Displaced w/119 bbls H2O. Plug down @ 0945 hrs 8/30. Set packer w/2000#. Float held. Dropped DV tool & opened w/750 #.

2nd Stage - Lead - pumped 85 sx (164 cf - 29.20 bbl slurry) Class H, 35:65 POZ, 6% Bentonite, 3% KCL, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.4% FL-52, 0.02#/sx Static Free. Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 1/4#/sx Cello-flake. Displaced w/79 bbls H2O. Plug down @ 1115 hrs 8/30/00. Dye & cello-flake to surface, no cement. Float held.

ND BOP, set slips and cut off casing. RD & released rig 1800 hrs 8/30/00. Will show TOC and casing pressure test on next report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

9/5/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

NOV 01 2000

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.